Natural & Resources Dept. Santa Fe, New Mexico 87501

State of New Mexico Oil Conservation Division Energy, Minerals & P.O. Box 2088

Gas Supplement No.: SE <u>D3</u>95001 Date: 3/9/95

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below. Date of Connection 12/14/95 Date of First Allowable or Allowable Change 3/1/95 Purchaser Texaco E4 P Inc Pool Jalmat Tansill SR-AN Operator TPXACO E4 P Inc Lease Cooper Jal Unit Well No. X 107 Unit Letter K Sec. 13 Twn. 245 Rge.

Dedicated Acreage 120 Revised Acreage Difference Dedicated Acreage | 12 | Revised Acreage | Difference |
Acreage Factor | Revised Acreage Factor | Cifference |
Deliverability | Revised Deliverability | Cifference |
A x D Factor | Revised A x D Factor | Cifference |
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