

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09558
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	107
9. Pool Name or Wildcat	ALMAT TANSILL YATES SEVEN RIVERS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3327' KB

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter K : 1650 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 13 Township 24S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3327' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CONVERT TO PRODUCER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted well from shut-in injector (Langlie Mattix) to a producer (Jalmat).

10/31/94: MIRU. Install BOP. Release packer and TOH with injection tubing.

11/01/94: Clean out to 3400' with 5-1/2" casing scraper.

11/02/94: RU Halliburton. Run CBL-GR-CCL log from 3400' - 1500'. TIH with CIBP and set @ 3302'. Cap CIBP with 35' cement <PBDT = 3267'. Pressure test from surface to 300 psi for 15 minutes <held>.

11/03/94: Perforate interval from 3120' to 3070' with 4 jsps and 200 holes. Acid stimulate zone with 500 gallons 10% Acetic acid.

11/07/94: Set treating packer @ 2859'. Fracture stimulate well with 233280# 12/20 sand. Pmax=3740 psi, Pmin = 2150 psi, AIR = 40 BPM.

11/08/94: TOH with treating packer.

11/09/94: Clean out sand to 3130'. Circulate clean.

11/10/94: Clean out to 3180. TIH with 2-7/8" tubing. Remove BOP.

11/11/94 - 12/30/94: Turn to production and place on test.

12/31/94: Final production test: 0 bbl oil, 65 bbl water, 357 mmcf, 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant

DATE 3/3/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

**APPROVED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE **MAR 06 1995**

CONDITIONS OF APPROVAL, IF ANY: