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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to Water Injection</p> <p>2. Name of Operator Reserve Oil and Gas Company</p> <p>3. Address of Operator 301 First Savings Building, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER K 1650 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 13 TOWNSHIP 24-S RANGE 36-E NMPM.</p>	<p>7. Unit Agreement Name Cooper Jal Unit</p> <p>8. Farm or Lease Name Cooper Jal Unit</p> <p>9. Well No. 107</p> <p>10. Field and Pool, or Wildcat Langlie Mattix</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3316</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

To convert this well to water injection, the following operations have been performed:

1. Pulled tubing.
2. Cleaned out by reverse circulation to TD of 3611'.
3. Perforated one jet shot per foot 3405'-3415'.
4. Ran Retrieivable Bridge Plug and Packer. Set BP at 3422' and Packer at 3375'. Acidize perforations with 1500 gals. 20% acid.
5. Pull bridge plug and packer.
6. Ran 5½" Baker AD internally lined packer and 109 jts. 2 3/8" cement-lined tubing. Set packer at 3377' with 12,000# tension.
7. Placed inhibited fresh water above packer in casing annulus.
8. Commenced water injection on February 20, 1973.

Above work completed February 20, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed M. Johnson* TITLE District Manager DATE February 22, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: