	ECEIVED	,				Form C-103
DISTRIBUT	ION				- F	Supersedes Old C-102 and C-103
SANTA FE		1	NEW MEXICO OIL CONS	ERVATION COMMISSIO	N	Effective 1-1-65
FILE					_	
U.S.G.S.					5	5a. Indicate Type of Lease
AND OFFICE						State Fee X
PERATOR	i					5. State Oil & Gas Lease No.
(DO NOT U	JSE THIS FORM USE "A	UNDRY NOTICE FOR PROPOSALS TO DR PPLICATION FOR PERM	S AND REPORTS ON ILL OR TO DEEPEN OR PLIGE IT = " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVENCE PROPOSALS.)		
OIL WELL	GAS [	OTHER.	Convert to Wate	er Injection		Cooper Jal Unit Form or Lease Name
2. Name of Greeduc  Reserve Oil and Gas Company						Cooper Jal Unit
Res Address of Oper		and Gas Co	impany			9. Well No.
301	First Sa	avings Build	ing, Midland, T	exas 79701		107
Location of Wel		1650	EET FROM THES	LINE AND1980	1	Langlie Mattix
			TOWNSHIP			
			5. Elevation (Show whether 3316	DF, RT, GR, etc.)		12. County Lea
<i></i>	7777777					
·•		heck Appropria OF INTENTION	te Box To Indicate N 1 TO:		-	er Data REPORT OF:
			71.115 AND ARANDON [	DEMEDIAL WORK		ALTERING CASING
	$\equiv$		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
EMPORARILY ABAI	NDON			COMMENCE DRILLING OPN	<del>=</del> 1	ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABAI	NDON		PLUG AND ABANDON	COMMENCE DRILLING OPN	т Јојв 🔲	PLUG AND ABANDONMENT
TEMPORARILY ABAS	NDON			COMMENCE DRILLING OPN	т Јојв 🔲	
TEMPORARILY ABAN	NDON	leted Operations <i>(Cl</i>	CHANGE PLANS	COMMENCE DRILLING OPNICASING TEST AND CEMENT OTHER CONV	ert to Wal	plug and abandonment  ter Injection X
TEMPORARILY ABAI  PULL OR ALTER CA  OTHER  7. Describe Frop  work) SEE RU	posed or Comp	into the La	CHANGE PLANS	COMMENCE DRILLING OPNICASING TEST AND CEMENT OTHER CONVE	r 198 ] ert to Wal	PLUG AND ABANDONMENT  X  Stimated date of starting any proposed
other  7. Describe From work) SEE RU  Injection Order No	cosed or Compute 1103.  of water	into the La 9.	early state all pertinent det	commence drilling opnicasing test and cement other Conve	ert to Wat	PLUG AND ABANDONMENT  X  Stimated date of starting any proposed
other  7. Describe From work) SEE Rt  Injection Order No  To conve	opesed or Compute 1103.  of water  of R-401  ert this w	into the La 9. vell to water	early state all pertinent det	commence drilling opnicasing test and cement other Conve	ert to Wat	PLUG AND ABANDONMENT  TER Injection  Stimated date of starting any proposed ized by NMOCC
other or alter ca  other or alter ca  other or alter ca  other or converse or call.	oposed or Compute 1123.  of water  of R-401  ert this water	into the La 9. vell to water tubing.	early state all pertinent det nglie Mattix zon injection, the fo	commence drilling opnicasing test and cement other Converting ails, and give pertinent date of this well with the collowing operation	ert to Wat	PLUG AND ABANDONMENT  TER Injection  Stimated date of starting any proposed ized by NMOCC
other	of water  R-401  This water  Pulled Cleane	into the La  9.  vell to water  tubing.  d out by rev	early state all pertinent det nglie Mattix zon injection, the for	commence drilling opnicasing test and cement other Converting ails, and give pertinent date of this well with to TD of 3611.	ert to Wat	PLUG AND ABANDONMENT  TER Injection  Stimated date of starting any proposed ized by NMOCC
other  7. Describe From work) SEE RU  Injection Order No  To conve	of water  R-401  rt this w  Pulled Cleane Perfor	e into the La 9. Well to water tubing. Ed out by reveated one jet	early state all pertinent det nglie Mattix zon injection, the for	commence drilling operations of this well with the control of the	ert to Water	ter Injection  Stimated date of starting any proposed ized by NMOCC been performed:
other  7. Describe Fromwork) SEE RU  Injection Order No  To conve	of water  R-401  Rulled  Cleane  Perfor  Ran Re	e into the Lage of	early state all pertinent det nglie Mattix zon injection, the for	commence drilling operations of this well with the TD of 3611.  other TD of 3611.  casing test and cement do the pertinent do the convergence of t	ert to Wate tes, including e as authoritions have	ter Injection  Stimated date of starting any proposed ized by NMOCC been performed:
other  7. Describe Fromwork) SEE RU Injection Order No To conve  1. 2. 3. 4.	of water  R-401  rt this w  Pulled Cleane Perfor Ran Re 3375'.	e into the La 9. Well to water tubing. Ed out by reveated one jet etreivable Book	early state all pertinent det nglie Mattix zon injection, the forese circulation shot per foot 34 ridge Plug and Frorations with	commence drilling operations of this well with the TD of 3611.  other TD of 3611.  casing test and cement do the pertinent do the convergence of t	ert to Wate tes, including e as authoritions have	ter Injection  Stimated date of starting any proposed ized by NMOCC been performed:
other  Other  To conve  1.  2.  3.  4.	of water  R-401  Tt this w  Pulled Cleane Perfor Ran Re 3375'. Pull bi	e into the La 9. Well to water tubing. Ed out by reveated one jet etreivable Boundary	early state all pertinent det  nglie Mattix zon  injection, the forest circulation shot per foot 34 ridge Plug and Frorations with land packer.	ails, and give pertinent da e of this well with the TD of 3611's 05'-3415's Packer. Set BP	ert to Water	ter Injection X  stimated date of starting any proposed ized by NMOCC been performed:  and Packer at
other  7. Describe Fromwork) SEE RU Injection Order No To conve  1. 2. 3. 4.	of water  R-401  rt this w  Pulled Cleane Perfor Ran Re 3375'.  Pull br Ran 5½ tubing.	e into the La  9.  Well to water  tubing.  Ed out by reverted one jet  etreivable Ber  Acidize per  ridge plug an  Baker AD  Set packer	early state all pertinent det  nglie Mattix zon  injection, the forest foot 34 ridge Plug and Frorations with 1 nd packer. internally lined at 3377' with 1	commence drilling operation of this well with the TD of 3611's object of 3611's object of 3600 gals. 20% apacker and 1092,000# tension.	ert to Water	stimated date of starting any proposed ized by NMOCC been performed:  and Packer at  8" cement-lined
other or alter canonic property and the canonic property of the canonic proper	of water  R-401  rt this w  Pulled Cleane Perfor Ran Re 3375'.  Pull br Ran 5½ tubing.	e into the La  9.  Well to water  tubing.  Ed out by reverted one jet  etreivable Ber  Acidize per  ridge plug an  Baker AD  Set packer	early state all pertinent det  nglie Mattix zon  injection, the forest foot 34 ridge Plug and Frorations with 1 nd packer. internally lined at 3377' with 1	commence drilling operation of this well with the TD of 3611's object of 3611's object of 3600 gals. 20% apacker and 1092,000# tension.	ert to Water	stimated date of starting any proposed ized by NMOCC been performed:  and Packer at  8" cement-lined
other  7. Describe Fromwork) SEE RU Injection Order No To conve  1. 2. 3. 4. 5. 6.	of water  R-401  Tt this w  Pulled Cleane Perfor Ran Re 3375'. Pull br Ran 5½ tubing. Placed	e into the La  9.  Well to water  tubing.  Indoor by reverted one jet  extreivable Book  Acidize per  ridge plug an  Baker AD  Set packer  l inhibited fr	early state all pertinent det  nglie Mattix zon  injection, the formulation shot per foot 34 ridge Plug and Fridge Plug and Fr	ails, and give pertinent da e of this well with to TD of 36111. Cacker. Set BP 1500 gals. 20% a packer and 109 2,000# tension.	ert to Water	stimated date of starting any proposed ized by NMOCC been performed:  and Packer at  8" cement-lined
other	of water  R-401  Tt this w  Pulled Cleane Perfor Ran Re 3375'. Pull br Ran 5½ tubing. Placed	e into the La  9.  Well to water  tubing.  Indoor by reverted one jet  extreivable Book  Acidize per  ridge plug an  Baker AD  Set packer  l inhibited frenced water	early state all pertinent det  nglie Mattix zon  injection, the forest foot 34 ridge Plug and Frorations with 1 nd packer. internally lined at 3377' with 1	ails, and give pertinent date of this well with the TD of 3611's acker. Set BP 1500 gals. 20% apacker and 1092,000# tension. packer in casinoruary 20, 1973	ert to Water	stimated date of starting any proposed ized by NMOCC been performed:  and Packer at  8" cement-lined
7. Describe From work) SEE RU Injection Order No To conve  1. 2. 3. 4. 5. 6. 7.	of water of R-401  ert this water Cleane Perfor Ran Re 3375'. Pull by Ran 5½ tubing. Placed Comm	r into the La  9.  vell to water  tubing.  d out by reveated one jet etreivable Bactreivable Bac	early state all pertinent det nglie Mattix zon injection, the for erse circulation shot per foot 34 ridge Plug and Frorations with Ind packer. internally lined at 3377' with 1 esh water above injection on Fel	commence drilling operation of the Converge Conv	ert to Water	stimated date of starting any proposed ized by NMOCC been performed:  and Packer at  8" cement-lined