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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> To Convert to Water Injection		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Reserve Oil and Gas Company		5. State Oil & Gas Lease No.
3. Address of Operator 301 First Savings Building, Midland, Texas 79701		7. Unit Agreement Name Cooper Jal Unit
4. Location of Well UNIT LETTER K 1650 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 13 TOWNSHIP 24-S RANGE 36-E N.M.P.M.		8. Farm or Lease Name Cooper Jal Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3316		9. Well No. 107
12. Field and Pool, or Wildcat Langlie Mattix		13. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Convert to Water Injection <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection of water into the Langlie Mattix zone of this well was authorized by NMCCC Order No. 4019.

To convert this well to water injection, we propose to perform the following operations:

1. Pull tubing.
2. Clean out to TD of 3611'.
3. Perforate 3405-15'.
4. Acidize perforated interval 3405-15'.
5. Run 2 3/8" cement lined tubing and tension packer. Set packer at approximately 3355'. Injection to be into open hole interval 3426-3611' and perforated interval 3405-15' (Langlie Mattix zone).
6. Place inhibited fresh water on top of tension packer.

Above work should commence approximately February 5, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Edm. J. [Signature]</i></u> District Manager	DATE January 29, 1973
APPROVED BY <u><i>John [Signature]</i></u> Geologist	DATE
CONDITIONS OF APPROVAL, IF ANY:	