HO. OF COPIES REC	EIVED	1	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
I HANGE ON I EN	GAS		
OPERATOR			
PRORATION OFFICE			

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JV

NEW MEXICO OIL CONSERVATION CON SION REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110

		ANII	
U.S.G.S.	AUTHODIZATION TO TO	AND	0.45
LAND OFFICE	AUTHURIZATION TO TH	RANSPORT OIL AND NATURAL	GAS
	- 		
TRANSPORTER OIL	-		
GAS	_		
OPERATOR			
PRORATION OFFICE			
Operator			
Recerve Oil	and Gas Company		
Address	and dub Company		
	75 (1.1)	n	
	gs Building, Midland, T		
Reason(s) for filing (Check proper box	()	Other (Please explain) ${f F}$	ormerly
New Well	Change in Transporter of:	1	-
Recompletion	OII Dry C	Gas Reserve Oil an	d Gas Company
		Hunter No. 5	
Change in Ownership X	Casinghead Gas Cond	iensate	
If change of ownership give name I and address of previous owner	Reserve Oil and Gas Co	ompany, First Savings E	Bldg., Midland, Texas
		, 1	
	This change to be effect	tive OCT 1 1970	
DESCRIPTION OF WELL AND	Wet. No. Pool Name, Including	- 1370	
Cooper Int IInit	1 - '	!	20400 110
Cooper Jal Unit	Langlie Matt	ix Seven Rivers State, Fede	ral or Fee Fee
Location			·
K 165	50 5	ine and 1980 Feet From	W
Unit Letter K 165	Feet From TheL	ine andFest From	The The
	24.0	2/ 1	•
Line of Section 13 To	wnship 24-S Pange	36-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Ot			oved copy of this form is to be sent;
Shell Pipe Line Con			
		Box 2648, Houston,	
Name of Authorized Transporter of Ca			oved copy of this form is to be sent)
El Paso Natural Ga	s Company	Box 1492, El Paso, '	Texas
	Unit Sec. Twp. Age.		hen
If well produces oil or liquids, give location of tanks.	N 13 24-S 36-E		5-1-52
Designate Type of Completion	on $= (X)$	New Well Workover Despen	Fing Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Recay to Prod.	Total Depth	9.3.T.D.
Date opudado			- Part & Cape C
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
	+		
			!
Perforations			Depth Casing Shoe
Perforations	1		Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations		ND CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe
			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT SACKS CEMENT land must be equal to or exceed top alid
HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours;	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top alia
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of depth or be for full 24 hours; Producing Method /Flow, pump, gas in	SACKS CEMENT l and must be equal to or exceed top alia lift, etc.)
HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours;	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top allo
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load of depth or be for full 24 hours; Producing Method /Flow, pump, gas in Casing Pressure	SACKS CEMENT I and must be equal to or exceed top alia lift, etc.) Choke Size
HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load of depth or be for full 24 hours; Producing Method /Flow, pump, gas in Casing Pressure	SACKS CEMENT I and must be equal to or exceed top alid lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load of depth or be for full 24 hours; Producing Method /Flow, pump, gas in Casing Pressure	SACKS CEMENT I and must be equal to or exceed top alice lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load of depth or be for full 24 hours; Producing Method /Flow, pump, gas in Casing Pressure	SACKS CEMENT I and must be equal to or exceed top alice lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load of depth or be for full 24 hours; Producing Method /Flow, pump, gas in Casing Pressure	SACKS CEMENT I and must be equal to or exceed top alid lift, etc.) Choke Size
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load of depth or be for full 24 hours; Producing Method /Flow, pump, gas in Casing Pressure Water-Bbis.	SACKS CEMENT l and must be equal to or exceed top alia lift, etc.) Choke Size Gas-MCF
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HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in)	after recovery of total volume of load of lepth or be for full 24 hours; Producing Method (Flow, pump, gas of Casing Pressure) Water-Bals. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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VI.

above is true and complete to the best of my knowledge and belief.

Signature) District Manager (Title)

(Date)

SEP 28 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OH COURSE WEEK! COUNT.