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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator 301 First Savings Building, Midland, Texas 79701		9. Well No. 114
4. Location of Well UNIT LETTER <u>O</u> <u>330</u> FEET FROM THE <u>S</u> LINE AND <u>2310</u> FEET FROM THE <u>E</u> LINE, SECTION <u>13</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3327 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water injection into the Langlie Mattix zone of this well authorized by NMOCC  
Order No. R-4019.

This well has been prepared for injection service as follows:

1. Pull rods, pump, and tubing.
2. Clean out with sand pump to 3550'.
3. Ran Baker Model AD tension packer and 109 joints cement-lined 2-3/8' tubing. Set packer in 5 1/2' casing at 3375' with 16,000# tension.
4. Placed inhibited fresh water above packer in casing annulus.
5. Shut in well awaiting completion of injection facilities.

Work completed July 29, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. M. Johnson</u>	TITLE <u>District Manager</u>	DATE <u>August 6, 1971</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>AUG 9 1971</u>
CONDITION OF APPROVAL, IF ANY:		