

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09560
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	146
9. Pool Name or Wildcat	Jalmat TY7R/Langlie Mattix 7RQG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3326' KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER DHC Injection Well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>	Convert Dual Inj to DHC Inj

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Convert dual Injector to DOWNHOLE COMMINGLED INJECTOR (NMOCD Order #R-4019 & #R-4020)

(Multiple formation injection via tbg/csg annulus)

- 1) MIRU, install BOP, pull dual injection equipment
- 2) Clean 4" csg liner to 3639' (PBTD)
- 3) Perf add'l Jalmat 3027-36, 3085-95' w/2-0.48" JSPI (40 holes)
- 4) Ran 2 3/8" IPC inj tbg w/5 1/5" packer set @ 2951', test csg/tbg 300# 30 min (Chart attached, copy on reverse side)
- 5) 06-21-94: Inj 937 BWPD @ 400#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Johnson TITLE Engineering Assistant DATE 7/25/94

TYPE OR PRINT NAME Larry W. Johnson Telephone No. 397-0426

(This space for State Use)

APPROVED BY Paul Kaden TITLE Geologist DATE JUL 27 1994

CONDITIONS OF APPROVAL, IF ANY:

