

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Oil Well Remedial Service** P. O. Box 511 - Odessa, Texas  
Company or Operator **Maggie Dunn** Well No. **2** in **SE 1/4** of Sec. **13**, T. **24 S**  
Lesse **R. 36 E**, N. M. P. M. **Langlie Mattix** Field, **Lea** County.  
Well is **3630** feet south of the North line and **990** feet west of the East line of **Section 13**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is **Fowler Heir ( Surface )**, Address **Jal, New Mexico**  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is \_\_\_\_\_, Address \_\_\_\_\_  
Drilling commenced **May 25, 1950** 19\_\_\_\_ Drilling was completed **June 11, 1950** 19\_\_\_\_  
Name of drilling contractor **Oil Well Remedial Service**, Address **Odessa, Texas**  
Elevation above sea level at top of casing **3312** feet.  
The information given is to be kept confidential until **Not Confidential** 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **3011** to **3027** No. 4, from **3127** to **3133**  
No. 2, from **3043** to **3062** No. 5, from **3161** to **3168**  
No. 3, from **3079** to **3095** No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8 5/8"</b>	<b>28</b>	<b>8</b>	<b>S.H.</b>	<b>297</b>	<b>TF</b>				
<b>5 1/2"</b>	<b>15.5</b>	<b>8</b>	<b>New</b>	<b>3033</b>	<b>Float</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11</b>	<b>8 5/8</b>	<b>297</b>	<b>125</b>	<b>Halliburton</b>		
<b>8</b>	<b>5 1/2</b>	<b>3033</b>	<b>400</b>	<b>Halliburton</b>	<b>- 2 stage tool @ 1269'</b>	

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	<b>NCNE</b>					

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **-0-** feet to **3225** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **June 11, 1950** 19\_\_\_\_  
The production of the first 24 hours was **52 BBLS.** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**O. W. Blackledge**, Driller **G. M. Brown**, Driller  
**T. A. Reese**, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th** day of **June**, 19**50**  
\_\_\_\_\_  
Notary Public  
My Commission expires **6-1-51**  
\_\_\_\_\_  
Name **Odessa, Texas**  
Position **Managing Partner**  
Representing **Oil Well Remedial Service**  
Company or Operator  
Address **Box 511 - Odessa, Texas**  
Date **June 19, 1950**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200	200	Sand, red clay and gravel
200	310	110	Shale
310	800	490	Red shale and red rock
800	1025	225	Sandy lime and red shale
1025	1175	150	Red Rock
1175	1275	100	Anhydrite
1275	1365	90	Salt
1365	2865	1500	Salt with anhydrite and red rock streaks
2865	2990	125	Brown lime and anhydrite
2990	3010	20	Lime
3010	3030	20	Sand
3030	3040	10	Lime
3040	3060	20	Sand
3060	3080	20	Lime
3080	3095	15	Sand
3095	3130	35	Lime, Shale and sand
3130	3135	5	Sand
3135	3160	25	Lime, shale and sand
3160	3170	10	Sand
3170	3225	55	Lime, sand, shale
3225 TD			