

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
		³ API Number 3002509562
⁴ Property Code 010917	⁵ Property Name COOPER JAL UNIT	⁶ Well No. 304

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	13	24S	36E		1650	SOUTH	1650	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 JALMAT (TANSILL / YATES / 7 RIVERS)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code D	¹² WellType Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3325
¹⁶ Multiple No	¹⁷ Proposed Depth 3350	¹⁸ Formation 7 RVRS	¹⁹ Contractor X-PERT	²⁰ Spud Date 8/1/94

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	28	275	75	100
7-5/8"	5-1/2"	15.5	3021	300	1440
4-3/4"	OPENHOLE		3350	0	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Pull Production Equipment. Current TD 3211'.
2. RU Reverse Pits & Pumping Equipment. Deepen well to 3350' w/ 4-3/4" Rotary Rock Bit.
3. TIH w/ Pkr on WS to APPROX. 2900'. Set Pkr. Load Annulus.
4. Fracture Stimulate Jalmat Interval (3021' - 3350').
5. TOH w/ Pkr on WS. CO to 3350' (NEW TD)
6. TIH w/ Production Equipment. Place on Production Test.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Michael C. Alexander*

Printed Name Michael C. Alexander

Title Prod. Engineer

Date 6/30/94

Telephone 397-0410

OIL CONSERVATION DIVISION

Approved By: *OLIVER J. SEXTON* JERRY SEXTON

DISTRICT SUPERVISOR

Title:

Approval Date: JUL 07 1994

Expiration Date:

Conditions of Approval:

Attached ☐