Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico agy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions

DISTRICT II P.O. Doswer DD, Asteria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 09562 P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 10-01-91** New Well Change in Transporter of: $\bar{\Box}$ Dry Gas Recompletion Oil Casinghead Gas (Condensate) Change in Operator change of operator give same d address of previous operator

Texaco Producting Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation COOPER JAL UNIT 304 JALMAT TANSILL YT 7 RVRS (PRO GA FEE Location 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line Unit Latter 245 Range 36E 13 LEA , NMPM, Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) 35 Texaco Exploration and Production Inc. Sid Richardson Carbon & Gasoline Co. If well produces oil or liquids, Unit Sec Twp. is gas actually connected? When ? Rge. give location of tanks. YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepea Plug Back Same Res'v Oil Well Gas Well New Well Workover Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Too Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Bhis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above may 2 4 192 is true and complete to the best of my knowledge and belief. Date Approved ___ Mo By__ L.W. JOHNSON Engr. Asst. Title Printed Nam Title_ (505) 393-7191

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- However - day

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.