

**OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Odessa, Texas  
Place

October 30, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Haynes & V-T Drilling Company Dunn Well No. 3 in NW 1/4 SE 1/4  
Company or Operator Lease  
section 13, T. 24S, R. 36E, N.M.P.M. Langlie Pool Lee County  
Mattix

Please indicate location: Elevation 3317 Spudded 8-15-50 Completed 9-8-50


Total Depth 3211 P.B. \_\_\_\_\_  
Top Oil/Gas Pay 3035 Top Water Pay none  
Initial Production Test: Pump \_\_\_\_\_ Flow 15,000 MCF (BOPD OR CU. FT.)  
Based on \_\_\_\_\_ Bbls. Oil in \_\_\_\_\_ Hrs. \_\_\_\_\_ Mins.  
Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_  
Size of choke in inches \_\_\_\_\_  
Tubing (Size) 2 3/8" @ 3206 Feet  
Pressures: Tubing 831 Casing 831  
Gas/Oil Ratio 1005 Gas Gravity \_\_\_\_\_  
Casing Perforations: none

Unit letter: J

Casing & Cementing Record

Size	Feet	Sax
8 5/8	285	100
5 1/2	3021	400

Acid Record: none Show of Oil, Gas and water  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
Shooting Record: none S/\_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing  
Test after acid or shot: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1160  
T. Salt 1262  
B. Salt 2836  
T. Yates 2990  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: Immediately

Pipe line taking oil or gas: El Paso Natural Gas

Remarks: This well was originally completed as an oil well in September of 1950. This well has gone to gas so we are converting it to a hi-pressure gas well.

Haynes & V-T Drilling Company  
Company or Operator

By: James D. McVilly  
Signature

Position: Office Manager

Send communications regarding well to:

Name: Haynes & V-T Drilling Co.

Address: 1725 North Grant Odessa, Texas

APPROVED 11 - 10, 1952

OIL CONSERVATION COMMISSION

By: Ray Garber

Title: Chief Engineer