OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

OPERATIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL SEPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL September 6, 1950 Odessa, Texas Place SUL CONSERVATION COMMISSION, ANYA FE, New MEXICO. Sentemen: Pollowing is a report on the work done and the results obtained under the heading noted above at the. Place MM/4 of SE/4 of Sec. 13 T. 24 S R. 36 E N. M. P. M. Anglie Mattix Field Lea County the dates of this work were as follows: 8-22-50 and 9-4-50 Notice of intention to do the work was (Was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED as \$-23-50 set 3021 feet of new 15,55 5 5 a casing and cenemted with Halliburton with a saing tested with 1500 pounds pump pressure for 30 indinates. No loss of pressure, Title Subscribed and sworn before me this 6th I hereby swear or affire that the information given above is true and correct. My commission expires 6-1-51 Address P. 0. Box 511 - Odessa, Texas	REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL SEPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL SEPORT ON RESULT OF THE OFF CASING SHUT-OFF Date Place DIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. SENTENCE: SENTENCE: SANTA FE, NEW MEXICO. SENTENCE: SENTENC	REPORT ON BEGINNING DRII	LING		REPORT ON RE	EPAIRING WELL	iì
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My commission expires 6-1-51 Address P. O. Box 511 - Odessa, Texas Remarks:	My commission expires 6-1-51 Address P. O. Box 511 - Odessa, Texas Remarks: Date	DETAIL 1. 8-23-50 set 3021 feet 1. 1. 2 stage to 1. 2 stage to 1. 3 stage to 1. 3 stage to 1. 4 shots 1. 500 1. 1 stage to 2. 1 stage to 3. 1 stage to 4. 2 stage to 2. 2 stage to 2. 3 stage to 3. 4 stage to 4. 4 shots 4. 500 1. 500	col failed to and squeezed pounds pump promise pump promi	WORK 52 c funct with ressur	asing and cener ion. On 9-2-50 200 sax. On 9-2 8 for 30 minute Company I hereby swear or a is true and correct.	nted with Halli perforated at 4-50 plugs were es. No loss of dial Service	1264 by drilled and pressure, Supt.
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Remarks:	Remarks: AF The Control Name Date	DETAIL 1. 8-23-50 set 3021 feet 1. 1. 2 stage to 2. 1. 2 stage to 3. 2 stage to 3. 3 stage to 3. 3 stage to 4. 4 shots 4. 4 shots 4. 5 stage to 5. 5 stage to 6. 5 stage to 7. 5 stage to 8. 5 stage to 9.	col failed to and squeezed pounds pump promise pump promise ritt Name me this 6th	WORK 52 c funct with ressur	asing and cener ion. On 9-2-50 200 sax. On 9-2 8 for 30 minute Oil Well Remod Company I hereby swear or a is true and correct. Name Position Hanna	nted with Halli perforated at 4-50 plugs were es. No loss of dial Service affire that the infor-	1264 by drilled and pressure, Supt. Title mation given above
Date to the state of the state	Date Title	Subscribed and sworn before Letter County Texas	of new 15.5% cool failed to and squeezed pounds pump pr ritt Name me this 6th Notary Public	WORK 52 c funct with ressur	one and result asing and cener ion. On 9-2-50 200 sax. On 9-2 s for 30 minutes Oil Well Remoderates Company I hereby swear or a is true and correct. Name Position Hanna Representing Oil	nted with Halli perforated at 4-50 plugs were es. No loss of dial Service	Supt. Supt. Title mation given above
	Title	Note that the state of the stat	of new 15.5% cool failed to and squeezed pounds pump pr ritt Name me this 6th Notary Public	WORK 52 c funct with ressur	one and result asing and cener ion. On 9-2-50 200 sax. On 9-2 s for 30 minutes Oil Well Remoderates Company I hereby swear or a is true and correct. Name Position Hanna Representing Oil	nted with Halli perforated at 4-50 plugs were es. No loss of dial Service	Supt. Supt. Title mation given above