Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPO	ORT OIL	AND NA	TURAL G	AS					
Operator								Well	API No.	2-N7 C-	09563	
Zia Energy, In:	с.									000	7565	
P. O. Box 2219	, Hobbs	, NM 8	8240									
Reason(s) for Filing (Check proper box)					Oth	er (Please exp	olain)			······································		
New Well Recompletion	Oil	Change in	Transpo Dry Ga									
Change in Operator	Casinghea	d Gas	Conden									
If change of operator give name							19		0 7	1 0 : 0	matting	
and address of previous operator								تعمل	14 2 4	ingre	· · · · ·	
IL DESCRIPTION OF WELL	AND LEA		I=					1	<u> </u>		>7-	
Lease Name Toby		Well No. Pool Name, Including 1 Jalmat Y/S									Ease No.	
Location												
Unit LetterH	: 231	: 2310 Feet From The North Line and 3							Feet From The East Line			
Section 13 Township 24 South Range 36 East , NMPM, Lea County												
III. DESIGNATION OF TRAN	SPORTE			D NATU			المناب		l same of this	form is to be s	em/)	
Name of Authorized Transporter of Oil Or Condensate Or Con									inij			
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved				form is to be s	ent)	
El Paso Natural Gas If well produces oil or liquids,				P. O. Box 1492, E1				.''				
give location of tanks.	Unit Sec. Twp. H 13 24 S 1		36 E	is gas actually connected? Yes			When? Not available					
If this production is commingled with that	from any oth	er lease or	pool, giv	e commingl	ing order num	ber:						
IV. COMPLETION DATA)			Υ 97.0	C10-4	-, ,		Dive Beek	Cama Bas's	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	1	las Well	New Well	Workover	1 '	Эеереп	Y	Same Res'v	X	
Date Spudded Date Compt. Ready to Pr			Prod.		Total Depth				P.B.T.D.			
PB date 1/21/89	PB date 1/21/89				3615'					3148'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Dep	Tubing Depth 3143'		
3001' GR Yates-Seven Rivers Perforations						Depth Casing Shoe						
2995'-3134' 23 holes OF KZ						3450'						
	CEMENTING RECORD					OLOVO OFILENT						
HOLE SIZE	CASING & TUBING SIZE 8 5/8"				<u>DEPTH SET</u> 289 '					SACKS CEMENT 100 sxs		
8"					3450'				200 sxs			
	/ 2 3/8"				3143'							
V. TEST DATA AND REQUES	T FOD A	HOWA	RIE							· · · · · · ·		
OIL WELL (Test must be after n				il and must	be equal to or	exceed top all	lowab	le for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	t .	· · · · · · · · · · · · · · · · · · ·		Producing Mo	thod (Flow, p						
1/21/89 Length of Test	1/27/89				Pump Casing Pressure				Choke Size			
24 hours	Tubing Pressure			-				-				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Gas- MCF				
21 bbls	6.0 bb1s				15.0 hbls				97.0			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size	Choke Size			
									<u> </u>	.		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE			NICI	EDV	ATION	חואופוכ)NI	
I hereby certify that the rules and regulations of the Oil Conservation					'	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 0.3 1989							
9 310		i			Date	Approve	eu .					
My Yelson						By Orig. Signed by						
Signature M. F. Nelson Engineer					-,-	Paul Kautz Geologist						
Printed Name Title 1/27/89 505-393-2937										-		
1/27/89 Date	JU 1-373		phone N	0.								
		-	•									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.