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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Zia Energy, Inc.</b>	8. Farm or Lease Name <b>Toby</b>
3. Address of Operator <b>P.O. Box 603, Hobbs, NM 88240</b>	9. Well No. <b>1</b>
4. Location of Well: UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3001' DF-3000' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER \_\_\_\_\_

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up well servicing unit. Pulled rods, pump & 2 3/8" tubing. Installed BOP.
- Ran 2971' of 2 7/8" tubing with an Arrow 5 1/2" packer set at 2975'.
- Acidized and fracture treated existing perforations through 2 7/8" tubing. Treated using 4,000 GA followed by 45,000 gals. of gelled KCL water carrying 60,000 # 20/40 and 21,000 # 10/20 sand. Acid pumped at 9BPH 2/3000 # pressure. Fracture treated in 3 equal stages seperated by rock salt. Av. rate 25 BPM, Av. press. 2900 #. ISDP 800 #. Total load to recover 1321 bbls.
- Shut in over night. TP after 14 hrs. 100 #.
- Pulled 2 7/8" tbg. \$ pkr. Reran 2 3/8" tbg with a 1 3/4" x 16' tubing pump barrel & standing valve set at 2984'. Ran 3/4" rods with 1 3/4" plunger.
- Placed well back on production to test and recover load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE Engineer DATE 6/1/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUN 6 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 3 1983  
D.C.D.  
HOBBS OFFICE