			
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION CON SION	
SANTA FE		EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
FILE		AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS
LAND OFFICE			3
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Sun Exploration &	Production Co.		
Address			
P. O. Box 1861, M	lidland, Texas 79702		
Reason(s) for filing (Check proper be)x)	Other (Please explain	
New Well	Change in Transporter of:		
Recompletion	OII Dr		inge Only
Change in Ownership	Casinghead Gas Co	endensate From: Su	un Oil Company
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND) I FASE		
Lease Name	Well No. Pool Name, Includin	ng Formation Kind of	Lease Lease :
Myers B	1 Langlie Mat	tix 7 Ryrs.Q. Gryb State, F	Federal or Fee Federal
Location			
Unit Letter F : 2	2310 Feet From The North	Line and 1650 Feet	From The West
			. rem the
Line of Section 13 To	ownship 24-S Range	36-E , NMFM, Le	eaCoun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C. The Permian Corp.	II 💢 or Condensate		approved copy of this form is to be sent)
		Box 1183, Houston,	Texas
Name of Authorized Transporter of Casingheda Gas X or Dry Gas		Address. Give address to which approved copy of this form is to be sent)	
El Paso Natural Gos		Jal, NM	
If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected?	When
give location of tanks.	F 13 24	36 Yes	·
If this production is commingled w	ith that from any other lease or po	ool, give commingling order number	:
COMPLETION DATA	Cil Well Gas Wei		
		New Mer Workships Coope	
Designate Type of Completi	on = (X)	. New Weil Workover Deeps	en Plug Back Same Resty, Diff. For
Designate Type of Completi	on - (X)	Deepe	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compl. Ready to Prod.	Deepe	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Froducing Formation	Total Depth Top Ctl/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Fragueing Formation TUBING, CASING, A	Total Depth Top C:i/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Froducing Formation	Total Depth Top Ctl/Gas Pay	P.B.T.D. Tubing Depth
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Froducing Formation	Total Depth Top Otil/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Froducing Formation	Total Depth Top Osl/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of loa	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Froducing Formation	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all
Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Osl/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of loa	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top al.
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New CI: Bun To Tanks	Date Compl. Ready to Prod. Name of Froqueing Formation	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top allers lift, etc.;
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Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cli Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Frozuoing Formation	Total Depth Top Osl/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc.; Choke Size
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New CD Run To Tanks Length of Test Actual Prod. During Teet	Date Compl. Ready to Prod. Name of Frozuoing Formation	Total Depth Top Osl/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top al. as lift, etc.; Choke Size
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cli Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bb.s.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top al. as lift, etc.; Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bb.s.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top alleas lift, etc.; Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Froquoing Formation TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE Cast must be able for this Date of Test Tubing Pressure Cast Complete Cast Complete Cast Complete Cast Complete Cast Cast Cast Cast Cast Cast Cast Cast	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adopth or be for full 24 hours) Producing Method /Flow, pump, g Casing Pressure Water-Bo.s. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc.; Choxe Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Froquoing Formation TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE Cast must be able for this Date of Test Tubing Pressure Cast Complete Cast Complete Cast Complete Cast Complete Cast Cast Cast Cast Cast Cast Cast Cast	Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adopth or be for full 24 hours) Producing Method /Flow, pump, g Casing Pressure Water-Bo.s. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF Gravity of Condensate

VI.

(Signature) Acct. Asst II

12-18-81

(Title)

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each nool in multiply