

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 13, T24S, R36E
660' FNL & 1980' FWL

FORM APPROVED 240

Bureau Order No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM12611

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers 'B' 3

9. API Well No.

30-025-09565

10. Field and Pool, or exploratory Area

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11. County or Parish, State

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Added Tansil pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/95: MIRU. TOH w/rods and pmp.
6/4/95: TIH w/7" Baker CIBP, set @ 3456'. Dmp 15' cmt on top. TOC @ 3441'. TIH w/7" Baker CIBP, set @ 2992'. Dmp 15' cmt on top. TOC @ 2977'. TIH w/2.875" tbg to 2500'.
6/6/95: Perf'd Tansil formation from 2864'-2947' (96 holes)
6/7/95: A w/1500 gls 7.5% NEFE HCl. Swab
6/8/95: F w/418 bbls 25# gel, 71 tons 50 Grade CO2 + 60,000 lbs 16/30 sand.
6/10/95: Cleaned out well to PBTD @ 2984'. Opened well to test tanks.
6/11/95: ND WH. NU BOP. TIH w/2 7/8" tbg and set @ 2912'. Turned to production.

Old Perfs: 3002' - 3226'

New Perfs: 2864' - 2947'

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 7/5/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: