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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed. Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name Myers "B"
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 24-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3325.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Tubing Leak <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up.
2. Ran 1.78" PSI model AVP Blanking plug. Set at 3552' blanking off lower zone (Queens pay-T.A.) (See attached schematic.)
3. Swabbed dry. Ran 2-3/8" tubing to 3256' on Jalmat Gas Yates side, placed on production with no fluid build up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *CR Gully* TITLE Area Production Foreman DATE Sept. 4, 1970

APPROVED BY *R. K. Kline* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SCHEMATIC DIAGRAM OF TEXAS PACIFIC OIL CO. INC.
 MYERS "B" NO. 3 DUAL
 Unit "C"; Sec. 13, T-24-S, R-36-E.

