Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. B.x. 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico y, Minerals and Natural Resources Departmen F

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Toxado Exploration and Production Inc. 30 025 09568 Address >	L TO TRANSPORT OIL AND NATURAL GAS													
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.