Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico zy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 025 09566 Texaco Exploration and Production Inc. Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 10-01-91** Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lesse No. Well No. Pool Name, Including Formation Lease Name 115 JALMAT TANSILL YATES SEVEN RIVER FEE **COOPER JAL UNIT** all Location Feet From The SOUTH Line and 990 Feet From The EAST Line Unit Letter 13 245 Range 36E , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \mathbf{X} P. O. Box 2648 Houston, Texas 77252 Shell Pipeline Corporation X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon & Gasoline Co. Texaco Exploration and Production Inc. Unit is gas actually connected? Rge. When ? Twp. If well produces oil or liquids, 245 | 36E 24 YES UNKNOWN zive location of tanks. 2HC # 5590 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover Plug Back Same Res'y Deepen Designate Type of Completion - (X) Total Denth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation 12-30-2 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature L.W. JOHNSON

04-14-92

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst. Title

(505) 393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.