

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-1
Effective 1-1-65

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

5 - NMOC - Hobbs
1 - File
1 - Midland

GETTY OIL COMPANY

P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Condensate Gas
Dry Gas
Condensate

Other (Please explain)

Change of ownership give name and address of previous owner
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE
Lease Name
Cooper Jal Unit
Well No.
115
Pool Name, including Formation
Jalmat
Kind of Lease
State, Federal or Fee
Fee
Lease No.

Location
Unit Letter
P
900
Feet From Tho
South
Line and
990
Feet From Tho
East
Line of Section
13
Township
24-S
Range
36-E
NMPM
Lea
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
Shell Pipe Line Company
Name of Authorized Transporter of Gas
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
Box 2648, Houston, TX 77001
Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.
Unit
J
Sec.
24
Twp.
24-S
Rge.
36-E
Is gas actually connected?
Yes
When
Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:
R-663

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Stim. Res.
Perf. Res.

Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.D.T.D.

Elevations (OF, RKB, RT, CR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth

Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Producing Method (Flow, pack pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AREA SUPERINTENDENT
September 22, 1980

OIL CONSERVATION COMMISSION
SEP 26 1980
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.