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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Reserve Oil, Inc.	
Address 312 HBF Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (If lease explain) Downhole commingled in Jalmat and Langlie Mattix Pools as per NMOCC Order No. R-5590	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cooper Jal Unit	Well No., Pool Name, including Formation 115 Jalmat	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter P, 900 Feet From The South Line and 990 Feet From The East Line of Section 13 Township 24S Range 36E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 24	Twp. 24S	Rge. 36E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

R-663

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X			X			X	X
Date Spudded 4-24-78	Date Compl. Ready to Prod. 5-3-78	Total Depth 3668'		P.B.T.D. 3560'					
Elevations (OF, RAH, RT, GR, etc.) GL = 3327'	Name of Producing Formation Yates & 7 Rivers	Top Oil/Gas Key 3020' = Yates		Tubing Depth 3389'					
Performances Yates = 3046-3303' (18 holes) 7 Rivers = 3426-3518' (34 holes)		Depth Casing Shoe 3668'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
11 1/4	9 5/8"	1182'		550					
8 3/4	7"	3015'		300					
6 1/4	4 1/2"	2942-3668'		750					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-8-78	Date of Test 5-27-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 35	Casing Pressure 40	Choke Size --
Action From During Test	Oil Flow 29	Water-Holds 76	Gas-MCF 81

GRAVITY

API Gravity (Test at 60°F)	Length of Test	Water-Cut (approx.)	Gravity of Condensate
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Barrel Weight (approx.)	Barrel Pressure (approx.)	Casing Pressure (approx.)	Choke Size
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VI. CERTIFICATE OF AUTHORIZATION

I hereby certify that the data and calculations of the Oil Conservation Commission are correct and valid and that the information given at the time of filing is true to the best of my knowledge and belief.

Clarence R. Chandler

District Engineer

May 31, 1978

OIL CONSERVATION COMMISSION

APPROVED JUN 02 1978

BY SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, the form must be accompanied by a tabulation of the existing production of the well in accordance with RULE 111.
The form of this form is to be filled out completely for all wells.
This form is to be filed in compliance with RULE 1104.
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