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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
Name of Operator Reserve Oil, Inc.		5. State Oil & Gas Lease No.
Address of Operator 312 HBF Building, Midland, Texas 79701		7. Unit Agreement Name Cooper Jal Unit
Location of Well UNIT LETTER <u>P</u> <u>900</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.		8. Form or Lease Name Cooper Jal Unit
15. Elevation (Show whether DF, RT, GR, etc.) GL = 3327		9. Well No. 115
12. County Lea		10. Field and Pool, or Wildcat Langlie Mattix

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Downhole Commingling Workover - NMOCC Order #R-5590

- Meter tested Langlie Mattix zone for three days prior to workover and average test = 32 bopd - 131 bwpd, GOR = 503.
- On 4-24-78, MI & RU & set ret. BP at 3370'.
- Added following zones, 1 JSPF w/3 1/8" csg. jet gun: 3221', 3223', 3225', 3227', 3237', 3239', 3241', 3295', 3297', 3299', 3301' & 3303'.
- Acidized w/3000 gals. 15% HCl & 10 ball sealers. AIR = 3 bpm @ 1475 psi.
- Swabbed back load & reacidized w/1000 gals. 15% HCl followed by 2000 gals. regular mud acid. AIR = 2 1/2 bpm @ 800 psi.
- Swabbed back load & reset ret. BP at 3181'.
- Added following zones, 1 JSPF w/3 1/8" csg. jet gun: 3046', 3076', 3106', 3136' and 3153'.
- Acidized w/2000 gals. 15% HCl & 4 balls. AIR = 3 bpm @ 800 psi.
- Swabbed back load & reacidized w/1000 gals. 15% HCl followed by 2000 gals. regular mud acid. AIR = 4.1 bpm @ 850 psi.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Chandler TITLE District Engineer DATE May 31, 1978

Signed by

Section

APPROVED BY

Dist 1, Sup%

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10. Swabbed back load - pulled ret. BP so as to down-hole commingle new zone (Jalmat) and old zone (Langlie Matrix). Set bottom of tubing at 3389' & POP.
11. After all load back, well tested 61 oil - 206 wtr., COR = 1589 on 5-27-78.