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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator 201 First Savings Building, Midland, Texas 79701	9. Well No. 115
4. Location of Well UNIT LETTER _____ 900 FEET FROM THE _____ LINE AND _____ FEET FROM THE East _____ LINE, SECTION 13 TOWNSHIP 24-S RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Anglie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Brewer

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial operations were performed on this well:

1. Pulled rods, pump, and tubing.
2. Cleaned out to 3505'.
3. Deepened to 3668' with reverse drilling equipment.
4. Ran 724' 4 1/2" O.D. 10.5# H-40 liner. Top liner at 2943', bottom of liner at 3668'. Cemented liner with 750 sks. cement.
5. Drilled out cement to top of liner. Tested top of liner with 1500 psi for 30 minutes. No decline in pressure.
6. Cleaned out inside liner to 3667'. Tested liner with 1500 psi for 30 minutes. No decline in pressure.
7. Ran CR/N log. Perforate one hole per foot 3426', 3435', 3445', 3458-68', 3486-96', and 3510-18'.
8. Acidize perfs with 2500 gals. 15% acid.
9. Swap well down. Fraced with 40,000 gals. jelled water and 30,000# sand.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Johnson TITLE District Manager DATE April 23, 1970

APPROVED BY Orig. Sign. 1/5 TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

10. Saw 85 bbls. fluid.
11. Set 228 pumping unit, ran tubing, rods and pump. Commence pumping load.
12. After recovery of load, well produced 46 BOPD - 156 BOPD.