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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		O III	*****	<u> </u>	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	Well A	PI No.			
Operator ARCO OIL AND GAS COM	(PANY						30-	025-0956	7		
Address BOX 1710, HOBBS, NEW	MEXICO	8824	0								
Reason(s) for Filing (Check proper box)					Oth	es (Please expla	iin)				
New Well	EFFECTIVE: 10/1/91										
Recompletion	1511	111111111111111111111111111111111111111									
Change in Operator	Casinghead	d Gas 🛚	Cond	iensate 🗌							
change of operator give name											
nd address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE	7		Fa-ation		Kind o	of Lease	L	ease No.	
Lease Name				Name, Includ	MATTIX 7F	O GR		Federal or Fee	FEE		
G. W. TOBY			<u> </u>	ANGLIE	MIIIA /I	(Q 0D					
Location	660	n		}	NORTH	e and660) <u>E</u>	et From The _	EAST	Line	
Unit Letter A	_ :		_ Feet	From The	Lin	e and		et rioin like _			
Section 13 Towns	hin 24S		Rans	36 I	E . N	MPM,	LEA	·		County	
Section 13 Towns	nip 240		<u> </u>								
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATU	RAL GAS			 			
Name of Authorized Transporter of Oil	<u> </u>	or Conde	osale		Address (Gir	e address 10 w				mi)	
TEXAS NEW MEXICO PI	PELÎNE C	0			BOX 252	28, HOBBS	NEW M		38240		
Name of Authorized Transporter of Cas	inghead Gas	ghead Gas 💢 or Dry						copy of this form is to be sent)			
TEXACO PRODUCTION I	NC.	<u>. </u>			P. O. BOX 3000, T			When?			
If well produces oil or liquids,	Unit	Sec.	Twp		is gas actually connected?		l wuen	•			
give location of tanks.	<u>B</u>	13_	1 24		YES						
f this production is commingled with the	at from any oth	er lease or	pool,	give comming	huß otder mm						
IV. COMPLETION DATA		Oil Wel	, -	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	JON WEL	, ,	G12		ì	İ	<u> </u>			
Date Spudded	Date Comp	pl. Ready v	o Prod	<u> </u>	Total Depth			P.B.T.D.			
See Speed											
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	omati	ion	Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								20,00	,		
				CDIC AND	CEMENT	NG RECOR	ח	'			
	TUBING, CASING AND					DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			52						
<u> </u>											
	_										
								<u> </u>			
V. TEST DATA AND REQU	EST FOR A	LLOW	ABL	Æ						1	
V. TEST DATA AND REQU OIL WELL (Test must be afte	r recovery of ic	otal volume	e of loc	ad oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be f	or Juli 24 hou	<i>b</i> 3.)	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, p	штір, даз іўі,	eic.)			
									Choke Size		
Length of Test	Test Tubing Pressure				Casing Pressure						
		Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.										
GAS WELL					Bhie Conde	nmie/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bols. Condensate/Whyler					
	essure (Chi	ut-in)		Casing Pressure (Shut-in)			Choke Size				
ting Method (pilot, back pr.) Tubing Pressure (Shut-in)											
		7.003.0	T)	ANICE	1						
VI. OPERATOR CERTIF	CATE OF	COM	PLU	ANCE		OIL CO	NSERV	'ATION I	DIVISIO	NC	
I hereby certify that the rules and re- Division have been complied with a	guistions of the	CIL CODE	ven at	nu Sove	11				:		
Division have been complied with a is true and complete to the best of n	ny knowledge a	and belief.			Date	e Approve	ed				
					Dat	e whhinge					
Jan Cyhn					D.,				* ;		
Circon					By_						
James D4 Cogburn,	Administ	rativ	e St	<u>upervis</u> o •	r						
Printed Name		ર		1600	II I TIE)					
10/2/9/ Date				ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.