NO. OF COPIES RECE	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	[

EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	AND ASPORT OIL AND N	NATURAL G	AS	
	Operator Atlantic Richfield Comp	nany				
-	Address	iany				
	P. O. Box 1710, Hobbs,		Oshor (Plane)	a explain) Ch	ange in lease name fr	om
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	George W	. Toby Ga	s WN #1 to G. W. Toby fective $4/1/75$. Per	
	f change of ownership give name and address of previous owner					
II. j	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		Kind of Lease	Lease	No.
	G. W. Toby WN Gas Unit	2 Jalmat Yates G		State, Federal	_	
ŀ	Location				:	
	Unit Letter A ; 660	Feet From The North Line	and 660	Feet From 1	The East	
	Line of Section 13 Tow	mship 24S Range 3	36E , NMPM	<u>, I</u>	ea Cour	nty
	DECICE ATTON OF TRANSPORT	TER OF OIL AND NATURAL GAS	S			
11.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approv	ved copy of this form is to be sent)	
ļ	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address	to which approx	ved copy of this form is to be sent)	
İ	El Paso Natural Gas Com		Jal, New Mexic	eo 88252		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	i		
ļ	give location of tanks.	<u> </u>	Yes		Jnknown	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g	New Well Workover	Deepen	Plug Back Same Restv. Diff. R	es'v.
	Designate Type of Completion	, 000	i 	1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
	HOLE SIZE					
v.	TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hou	rs)	and must be equal to or exceed top	allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas li	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CE			ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19			
		il .	BY			
20070 10 1140 2140 201191010 10 1110 2011 1110			TITLE			
	O.L. Shackel	Used	This form is	to be filed in	compliance with RULE 1104.	pened
Accountant I			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	4/4/75	itle)	able on new and recompleted wells.			
		ate)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool inultiply			

Separate Forms C-104 must be filed for each pool in ...ultiply completed wells.

RECEVED

670

CL CURSENVARITY COMM.