The Toby #A-1 was originally completed on 3-14-42 as an oil well producing from the interval of 3495 to 3607. Seven inch casing is set @ 3444' and a packer is set at 3495'. While this well was being drilled, it tried to blow out at a depth of 3478'. It was tested from 3444' to 3478' and nade approximately 12,000 MCF/D.

After the well had produced approximately 18 months, it caught fire. Since it was not possible to pull the packer to kill the well, the tubing was cut above the packer. After the well was killed, the well was brought back in and produced by running an overshot with a packoff rubber and attached to the tubing above the packer. The well produced in this manner for several years until it died.

During the process of trying to work-over the well, gas either broke around the packer at 3495' or through the pack-off rubber and the well was re-completed as a gas well with a potential of 10,000 MCF/D.

We feel certain this gas is coming from the sand interval at 3450-3478' which is above the packer set at 3495'. This is the interval which was tested while the well was being drilled.