| ndget Bu  | reau No.  | 42-R-355.3.            |
|-----------|-----------|------------------------|
| pproval e | xpires 12 | 42-R-355.3.<br>-31-55. |

| Form 9            | - 300                   | ,<br>              |        |                     | 7             |           |                 |                       |         |                      |   |   |                   | <u>   Cruces                                    </u>                    |
|-------------------|-------------------------|--------------------|--------|---------------------|---------------|-----------|-----------------|-----------------------|---------|----------------------|---|---|-------------------|---|
|                   |                         | -+ +               |        |                     | -             |           |                 |                       | <b></b> |                      | LEAS  |   |                   | SPECT   |
|                   |                         |                    |        |                     | _             |           |                 |                       | UN      | TE                   | DSTATES   |   |                   |   |
|                   |                         |                    |        |                     |               | 10535     | PEP             | ART                   | MRI     | NŢ                   | <b>ont</b> he i                                   | INTERIC   | <b>D</b> R        |   |
|                   |                         |                    |        |                     |               | 1222      | UPSN            | G                     | EOL     | .OG                  | ICAL SURV   | EY  |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       | _       |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               | LO        | G               | OF                    | 0       | IL                   | OR G  | AS V  | VELI              | _   |
|                   |                         |                    |        | RECTLY              | Oil Cor       | ກາວກາ     |                 | Add                   | roce    | 1                    | P. O. Box   | CC. Hol   | bs.N.             | <u>M.</u>   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   | Mexico  |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   | tion 3342.29  |
| ſ                 | The                     | informa            | tion   | given he            | erewith is    | a comple  | ete an          | d cor                 | rect    | reco                 | ord of the w                                      | ell and a   | l work d          | lone thereon  |
|                   |                         |                    |        |                     |               | S         | igned           |                       |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     | 1935          |           | ion of          | the y                 | م الم   | at a                 | bove date.  | ~ ***   | - <u>11</u> 5-4 X |   |
|                   |                         |                    | *      |                     |               |           |                 |                       |         |                      |   | 2-25  | -35               | , 19  |
| Comr              | nen                     | .cea arm           | ung .  | <u>+</u> - <u>)</u> |               |           |                 |                       |         |                      |   |   | ~                 | , 10  |
|                   |                         |                    |        |                     | OI            | L OR GA   |                 | gas by                |         | ( Z                  | UNES  |   |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
| No. 2             | , fr                    | om                 |        |                     | . to          |           |                 | No                    | . 5, 1  | fron                 | 1   | t   | 0                 |   |
| No. 3             | , fr                    | om                 |        |                     | _ to          |           |                 | No                    | . 6, f  | from                 | l   | t   | 0                 |   |
|                   |                         |                    |        |                     | 3             | MPORTA    | ANT             | WAT                   | ER      | SAN                  | NDS   |   |                   |   |
| No. 1             | . fr                    | om                 |        |                     | - to          |           |                 | No                    | . 3, f  | from                 | l   | t   | 0                 |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      | 1   |   |                   |   |
| 110. 2            | , 11                    | 0111               |        |                     |               |           |                 | REC                   | ,       |                      |   |   |                   |   |
| Size<br>casing    | :                       | Weight<br>per foot | Th     | reads per<br>inch   | Make          | Amount    | Ki              | nd of sh              | oe      | Cut a                | and pulled from                                   | Perfe<br>From—  | orated<br>To—     | Purpose   |
| 1                 | 1                       | 40#                |        | 8                   | L.W.          | 235111    | '_T.            | P.                    |         |                      | /-  |   |                   |   |
| -5/8              | 1<br>64 (22)<br>11 (22) | 26.4#              | 4)     | ides wert           | Sleas:        |           |                 | nant.                 |         | <b>αία</b> μ<br>⇒ρί¥ | ម្នាល់ស្នាន់ ស្នែកស្នា<br>ស្នាល់ស្នាន់ ស្នែកស្នាយ | nas astri   | als of part       | angend our bei<br>oping or builing                                      |
| 1/2               |                         | reasons            | lor th | C NOLE 31           | Sat ate       | 3520 21   | upin;           | Borthe                | anges   | 8 708<br>1 1         | ease-state-in-d<br>de in the casi                 | ite e tigle fi  | nex-of-rec        | utting, togethe,<br>any casing on<br>anyand our bei<br>aping or builted |
|                   |                         |                    |        |                     |               | STORY     |                 |                       |         |                      | AA ******   |   |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      | RECORD  | - +++++++++++++++++++++++++++++++++++   | - n' 2' 2DAERAI   | CALL STATOR CALL  |
|                   | _                       |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
| Size<br>casing    |                         | Where s            |        | Numb                | er sacks of c |           |                 | thod us               |         | _                    | Mud gravity                                       |   | mount of 1        |   |
| <u>3/4</u><br>5/8 |                         | 253<br>1682        |        |                     | 150<br>500    |           |                 | <u>iburt</u><br>iburt |         |                      |   |   |                   |   |
| <u> </u>          |                         | 3481               |        |                     | 400           |           |                 | iburt                 |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               | PLUGS     |                 |                       |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
| Adar              | ter                     | s—Mate             | erial_ |                     |               |           |                 |                       |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               | SHO       | OTIN            | G R                   | ECO     | RD                   |   |   |                   |   |
| S                 | ize                     | Sh                 | ell us | ed                  | Explosive (   | lsed      | Quar            | ntity                 | Da      | te                   | Depth sho   | t   | Depth clea        | ined out  |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      |   |   |                   |   |
| D - 1             |                         | taala —            | ne     | and from            | 0             | T<br>feat | to <sup>3</sup> | .s us<br>521          | ED      | feet                 | , and from  |   | feet to           | feet  |
| Kota              | ry                      | tools we           | re us  | seu irom            |               | Ieec      | نسب ∪ن<br>سد    |                       |         | fort                 | and from  |   | feet to           | feet  |
| Cabl              | e to                    | ols were           | used   | 1 from              |               | ieet      |                 | ATES                  |         | reet                 | , and from -                                      |   | 1880 00           | feet  |
|                   |                         |                    |        |                     | , 19          |           | 0               |                       | t to    | nrog                 | lucing  | 2-26-3  | 5                 |   |
|                   |                         |                    |        |                     |               |           |                 |                       |         |                      | 1111/1112   | second |                   |   |

Form 9-330

\_\_\_\_\_, 19\_\_\_\_\_ The production for the first 24 hours was \_\_1440\_\_\_ barrels of fluid of which 100\_\_\_% was oil; \_\_\_\_\_%

| FROM CI S   |  | ent soletin all |  |
|---|--|-----------------|--|
|   | TO   |                 | EXAMPLES OF 3442.  |
| Well  | completed with<br>3/4" choke at  | TARE OF ON DUT  | AND FRMARKS<br>set at 3520 feet. Well tested flowed<br>s. oil per bour and 2,120,000 cu. ft.   |
| 0<br>208<br>228<br>1194<br>1248<br>1248<br>1248<br>1450<br>1450<br>1677<br>1677<br>1677<br>1677<br>2890<br>2890<br>2900<br>3000 | 208<br>225<br>1194<br>1248<br>1389<br>1450<br>1670<br>1670<br>1670<br>2890<br>2890<br>2954<br>3000<br>3000<br>3900 |                 | Sand and Gravel<br>Redrock<br>Jand and Redrock<br>Sand and Redbeds<br>Annydrite<br>Anhydrite and Salt<br>Anhydrite and Salt<br>Anhydrite and Salt<br>Anhydrite<br>Anhydrite<br>Anhydrite<br>Anhydrite<br>Anhydrite<br>Anhydrite<br>Soft Lime. Oil Pay. |

| 0     208     228     Bedrock       208     840     Sand and Gravel       1194     1248     Sand and Redrock       1248     1390     Anhydrite       1393     1450     Anhydrite       1450     1650     Anhydrite       2890     2850     Anhydrite       2900     2850     Anhydrite       2000     3000     Borne Line       3000     3000     Borne Line       3197     3521 T.D.     Line       1110     Borne Line     OIL Pay.       11110     21/2" tubing set at 3520 feet. Well tested flowed       11111     21/2" tubing set at 3520 feet. Well tested flowed       11111     21/2" tubing set at 3520 feet. Well tested flowed       11111     21/2" tubing set at 3520 feet. Well tested flowed       11111     21/2" tubing set at 3520 feet. Well tested flowed       111111     21/2" tubin   | FROM  | то                                     | TOTAL FEET   | FORMATION  |
|--|---|--|--|--|
| 208     228     Bud       228     Bud       300     1104       1144     1248       1243     1248       1244     1248       1245     1248       1246     1248       1246     1248       1247     1248       1248     Sand and Redrock       1249     1248       1249     1248       1249     1248       1249     1250       1400     1650       1400     1650       1400     1650       1400     2890       2890     Anhydrite and Salt       Anhydrite and Salt       1677     1690       1690     2890       2954     Anhydrite and Salt       Anhydrite and Salt       1190     Born Idme       1200     2890       3000     3090       3000     3090       3497     3521 T.D.       1300     1987       1400     1987       1500     1987       1500     1987       1500     1987       1600     1987       1700     1987       1800     1990       1990     1990   |   | · · · · · · · · · · · · · · · · · · ·  | -  |  |
| 208     228     Build And UPEWEL       228     Build And UPEWEL     Sand and Redrock       238     1194     1248       1194     1248     Sand and Redrock       1248     1389     Anhydrite and Salt       1399     1450     Anhydrite and Salt       1450     1650     Anhydrite and Salt       1650     1677     Anhydrite and Salt       1650     2890     Anhydrite and Salt       2000     3090     Brown Line       2000     3090     Brown Line       3197     3521 T.D.     Soft Line. 011 Pay.       HISTORY OF WELL AND REMARKS     Meeraany       Well completed with 2 1/2" tubing pet at 3520 feet. Well tested flowed thru 3/4" toke at rate of 60 bbis     011 per hour and 1,120,000 cu. ft.       HINDO'F get in 24/- hours     Lucer task     Meeraany       Thirty sacks of commt squeeded yet/public/Pub  |   |  |  |  |
| 208       228       B40       Sand and Redrock         840       1194       Sand and Redrock         840       1194       Sand and Redrock         1248       1389       1450         1450       1650       Anhydrite and Salt         1450       1650       Anhydrite and Salt         1677       1690       Anhydrite and Salt         1677       1690       Anhydrite and Salt         2890       2954       Anhydrite and Salt         2954       3000       Anhydrite and Salt         2950       2954       Anhydrite and Line         2950       3000       3090         3000       3090       3497         3197       3521 T.D.       Soft Line. 011 Pay.         1100 of gas in 24, hours       21/2" tubing set at 3520 feet. Well tested flowed         1100 of gas in 24, hours       21/2" tubing set at 3520 feet. Well tested flowed         1100 of gas in 24, hours       21/2" tubing set at 3520 feet. Well tested flowed         1100 feeta in 24, hours       21/2" tubing set at 3520 feet. Well tested flowed<   | 0   | 208                                    |  | Sand and Gravel  |
| 840     1154       1194     1248       1248     1389       1248     1389       1248     1389       1248     1389       1250     1650       1450     1650       1450     1650       1450     1650       1450     1650       1460     Anhydrite and Salt       Anhydrite and Salt       1460     Anhydrite and Salt       1477     1690       2890     Anhydrite and Salt       Mill completed with 2 1/2" tubing set at 3520 feet. Well tested flowed       Itag       Mill completed with 2 1/2" tubing set at 3520 feet. Well tested flowed       Mill completed with 2 1/2" tubing set at 3520 feet. Well tested flowed       Mill completed with 2 1/2" tubing set at 3520 feet. Well tested flowed       Mill completed with 2 1/2" tubing set at 3520 feet. Well tested flowed       Mill completed with 2 1/2" tubing set at 3520 feet. Well tested flowed   | -   |  |  |  |
| 1194     1248       1248     1389       1249     1450       1349     1450       1450     1450       1450     1450       1450     1450       1450     1450       1450     1450       1450     1450       1450     1457       1450     1457       1450     1457       1450     2890       2890     Anhydrite and Salt       Anhydrite and Salt       Anhydrite and Salt       Anhydrite and Salt       1477     1590       2890     3000       3000     3090       3000     3090       3497     3521 T.D.       3571 Line     Soft Line       1111     21/2" tubing bet at 3520 feet. Well tested flowed       thru of gas in 2% hours     Anhydrite and 1,120,000 cu. ft.       1111     1111       1111     21/2" tubing bet at 3520 feet. Well tested flowed       11111     21/2" tubing bet at 3520 feet. Well tested flowed       1111     1111       1111     21/2" tubing bet at 3520 feet. Well tested flowed       1111     1111       1111     21/2" tubing bet at 3520 feet. Well tested flowed       1111     1111       1111 </td <td></td> <td>•</td> <td></td> <td>Sand and Redrock</td>   |   | •                                      |  | Sand and Redrock   |
| 1248     1389       1389     1450       1450     1450       1450     1450       1450     1677       1450     1677       1677     1690       1690     2890       2990     2890       2000     3090       3000     3090       3000     3090       3000     3090       3000     3090       3000     3090       3497     3521<7.D.   |   |  |  |  |
| 1389     150       1450     150       1650     1677       1670     1677       1677     1690       1670     1697       1670     1697       1677     1690       2890     2954       2990     2954       3000     3090       3000     3090       3000     3090       3000     3090       3000     3090       3197     3521  |   |  |  |  |
| 1450       1650         1677       1690         1677       1690         1677       1690         2890       2954         2954       3000         3000       3090         3000       3090         3000       3090         3000       3090         3000       3090         3000       3497         3497       3521 T.D.         HISTORY OF WELL AND REMARKS         Well completed with 2 1/2" tubing bet at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls         htma       21/2" tubing bet at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls         htma       21/2" tubing bet at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls         htma       21/2" tubing bet at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls         htma       21/2" tubing bet at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls         htma       2000" taste of thru 3/4" choke at rate of 60 bbls         htma       21/2" tubing bet at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls         htma       21/2" tubing bet at 3520 feet. Well tested flowed thru 5/4" choke at rate of 60 bbls         htma       21/2" tubing bet at 3520 feet. Well tested flowed thru 5/4" choke at rate of 60 bbl   |   |  |  |  |
| 1650       1677       1690         1690       2890       Anhydrite and Salt         2850       2954       3000         3000       3000       Anhydrite and Salt         3000       3000       Soft Line. Oil Pay.         Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed       Intry secks of cempt set of 60 bils.         Thirty sacks of cempt set of 60 bils.       Soft Base Salty 2000 cu tr       Defation tops         Mahydrite 1248       EwistOAFE8       Defation tops         Bodite 2448       Soft Base Salty 200 cl tr       Defation tops         Anhydrite 3488       Soft Salty 200 cl tr       Defation tops         Mahydrite 1248       EwistOAFE8       Soft Salty 200 cl tr   |   |  |  |  |
| 1650       1650         2850       2954         3000       3090         3000       3090         3000       3090         3000       3090         3000       3090         3000       3090         3000       3090         3000       3090         3000       3497         3197       3521 T.D.         Soft Line. Oil Pay.         HISTORY OF WELL AND REMARKS         Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls. oil per hour and 1,120,000 cu. ft.         Annydrite land time brown Line       Intro the set of 60 bbls.         Annydrite land time brown Line       Intro the set of 60 bbls.         Annydrite land time brown Line       Intro the set of 60 bbls.         Harrown Line 2000 en the set of 60 bbls.       Intro the set of 60 bbls.         Harrown Line 2000 en the test pone was       Chour Exception bet 2000 at 10"         It brown Line 2000 en the test pone was       Pone Brown Line 200 at 10"         It brown line 200 end pone was       Pone Brown Line 200 at 10"         It brown line 200 end pone was       Pone Brown Line 200 at 10"         It brown line 200 end pone was       Pone Brown Line 200 at 10"         It brown line 200 e   |   |  | i i  |  |
| 2890<br>3000<br>3090<br>3497<br>3497       2954<br>3000<br>3090<br>3497       Anhydrite and Sait<br>Anhydrite and Lime<br>Erown Lime<br>Soft Lime. 011 Pay.         Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed<br>thru 3/4" choke at rate of 60 bbls.       oil per hour and 1,120,000 cu. ft.<br>borewells.         Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed<br>thru 3/4" choke at rate of 60 bbls.       oil per hour and 1,120,000 cu. ft.<br>borewells.         Mell completed with 2 1/2" tubing set at 3520 feet. Well tested flowed<br>thru 3/4" choke at rate of 60 bbls.       oil per hour and 1,120,000 cu. ft.<br>borewells.         Mell completed with 2 1/2" tubing set at 3520 feet. Well tested flowed<br>thru 3/4" choke at rate of 60 bbls.       oil per hour and 1,120,000 cu. ft.<br>borewells.         Mahydrite 12/4<br>Ero Base-Salty.2000 cd in<br>Reform Lime 3000<br>(Hero for acta 156,5000 50 from T       Differ         Anhydrite 12/4<br>Ero Base-Salty.2000 cd in<br>Reform Lime 3000<br>(Hero for acta 156,500 50 from T       Differ         Anhydrite 12/4<br>Ero Base salty.2000 cd in<br>Reform acta 156,500 50 from T       Cantes 100 for 10  |   |  |  | Anhydrite  |
| 2054     3000       3000     3090       3497     3521 T.D.       HISTORY OF WELL AND REMARKS       Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbbs. oil per hour and 1,120,000 cu. ft.       hawyof set in 24 hours     Lour Hait       Thirty sacks of cement solessing Wide the Resolute box 3520 feet.     Well tested flowed       Anhydrite 12,48     Lour Hait       Kuller     Lour Hait       Anhydrite 12,48     Eventrox Kees       Kuller     Definit       Anhydrite 12,48     Eventrox Kees       Kuller     Anhydrite 12,48       Kuller     Market Hait       Kuller     Anhydrite 12,48       Kuller     Market Hait       Anhydrite 12,48     Eventrox Kees       Kuller     Market Hait       Kuller     Hait       Kuller     Hait       Kuller     Ha   |   |  |  | Anhydrite and Salt   |
| 3000<br>3090<br>3497     3097<br>3521 T.D.     Brown Lime<br>Error<br>Brown Lime<br>Soft Lime. 011 Pay.       Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed<br>thru 5/4" choke at rate of 60 bbb.<br>blower and 1,120,000 cu. ft.<br>blower at rate of 60 bbb.<br>blower at rate of 60  |   |  |  |  |
| 3090<br>3497<br>3497<br>3521 T.D.       Lime<br>Soft Lime. Oil Pay.         Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed<br>thru 5/4" choice at just of 60 bbls. oil per hour and 1,120,000 cu. ft.<br>hours of gas in 24 hours.         Mell completed with 2 1/2" tubing set at 3520 feet. Well tested flowed<br>thru 5/4" choice at just of 60 bbls. oil per hour and 1,120,000 cu. ft.<br>hours of gas in 24 hours.         Anhydrite 12,4       Lume to for bbls.         Anhydrite 12,4       Lume to for<br>Hours of gas in 24 hours.         Anhydrite 12,4       Lume to for<br>Hours of gas in 24 hours.         Anhydrite 12,4       Lume to for<br>Hours of gas in 24 hours.         Brown Lime 3000<br>H to 61" 14,564 31,80 of Hours T       Chours for<br>Hours of gas in 24 hours T         Lime 3000<br>H to 61" 14,564 31,80 of Hours T       Chours for gas in 24 hours T         Lime 3000<br>H to 61" 14,564 31,80 of Hours T       Chours for gas in 24 hours T         Lime 3000<br>H to 61" 14,564 31,80 of Hours T       Chours for gas in 24 hours T         Lime 3000<br>H to 61" 14,564 31,80 of Hours T       Chours for gas in 24 hours T         Lime 3000<br>H to 61" a field of  |   |  |  |  |
| Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed thru 3/4" choice at rate of 60 bbls. oil per hour and 1,120,000 cu. ft.       Mell completed with 2 1/2" tubing set at 3520 feet. Well tested flowed thru 3/4" choice at rate of 60 bbls.       Thirty sacks of cement sciences (state of set at 3520 feet. Well tested flowed thru 3/4" choice at rate of 60 bbls.       Anhydrite 12,48       Here Sace Sath 2860 at m       Here Sace Sath 2860 at m       Brown Line 3000       H STORY OF HELL AND REMARKS       Anhydrite 12,48       Here Sace Sath 2860 at m       H STORY OF HELL AND REMARKS       Anhydrite 12,48       H Story is a set of the set me       Anhydrite 12,48       H Story is a set of the set me       Anhydrite 12,48       H Story is a set of the set me       H Story is a set of the set me       Anhydrite 12,48       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set of the set me       H Story is a set is a set me       H Story is a set is a set me       H Story is a set me       H Story is   |   |  | 1  |  |
| Well     completed with 2 1/2" tubing set at 3520 feet.     Well tested flowed thru 3/4" choke at rate of 60 bbls.       MIDDINC VND CEWENTING RECORD     Provide at rate of 60 bbls.     OID ber hour and 1'150'000 cu. tt.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide   | 3497  | 3521                                   | I.D.   | Soft Lime. Oil Pay.  |
| Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls. oll per hour and 1,120,000 cu. ft.       Minor 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Anhydrite 1248     Differ       Eventation for the first 2 hours was     Date per hour and 1,120,000 cu. ft.       Interpret 2 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Interpret 2 hours     Differ       Interpret 2 hours  | :   |  |  |  |
| Well completed with 2 1/2" tubing set at 3520 feet. Well tested flowed thru 3/4" choke at rate of 60 bbls. oll per hour and 1,120,000 cu. ft.       Minor 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Introp 2 feet in 24 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Anhydrite 1248     Differ       Eventation for the first 2 hours was     Date per hour and 1,120,000 cu. ft.       Interpret 2 hours     South are of 60 bbls. oll per hour and 1,120,000 cu. ft.       Interpret 2 hours     Differ       Interpret 2 hours  |   |  |  |  |
| Well     completed with 2 1/2" tubing set at 3520 feet.     Well tested flowed thru 3/4" choke at rate of 60 bbls.       MIDDINC VND CEWENTING RECORD     Provide at rate of 60 bbls.     OID ber hour and 1'150'000 cu. tt.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide set in 54 hours.     Provide set in 54 hours.       Provide set in 54 hours.     Provide   |   | н                                      | ISTORY OF WELL   | AND REMARKS  |
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| HISLOKY OL OIL OK CYZ METT       NUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       Andrew and the set of community of the set   |   | - vilono av j                          | ave of oo DDTS   | oil per hour and 1,120,000 cu. ft.   |
| HISLOK OL OII OB CY2 MEIT       MUDDING AND CEMENTING RECORD       Andread decode and   |   |  | LOUVI MEAL   |  |
| HIGLOKA OL OII OK CY2 MEIT       NUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       Anternal     MUDDING AND ADAPTERS       Anternal     Lensth       Anternal     Lensth       Anternal     Mutora       Anternal     Lensth       Anternal     Same       Anternal     Same       Anternal     Lensth       Anternal     Lensth       Anternal     Lensth       Anternal     Lensth       Anternal     Same       Anternal     Lensth       Anternal     Same       Anternal     Lensth       Anternal     Same       Same     Same       Anternal     Same   | Thirty  | sacks of ceme                          |  | Mul 17:06 13485 to 3442.   |
| Histok ob Oil OK CY? MEIT       In-root-3     In-root-3     In-root-3       MUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       Interval       Interval <tr< td=""><td></td><td></td><td>Driller</td><td>Drill</td></tr<>   |   |  | Driller  | Drill  |
| HISLOK OL OII OK CY? MEIT       INTRODING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       PLUCS AND ADAPTERS       ray up plug     Interial     Longth     Dopth set       ray up plug     Interial     Longth     Dopth set       star     Strongen and another sector of more than the set of the  | ·····   |  | Driller  |  |
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| Histokk OŁ Oir Ok GYŻ MEIT     19-4004-3     n. r. consumer, surved cate       MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD       Anteria     Norther sack of comon     Muchan and and anter and anter and anter a  |   |  |  |  |
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| Histokk OŁ Oir Ok Gv? Meri     Jo-4004-3. n. * consument braude matter of the mode used       MUDDING AND CEMENTING RECORD       Aning     MudDING AND CEMENTING RECORD       Aning Record     Signation       Aning Record     Signation       Aning Record     Signation <td></td> <td>18</td> <td></td> <td>Put to producing</td>  |   | 18                                     |  | Put to producing   |
| Histokk OŁ OII OK CV3 MEIT     19-2004-3     r. * readmand braide made       MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD       Addition of the second secon   |   |  | DA   | 152  |
| Histok OŁ OII OK CVS MEIT     10-4306-3     n st categorie taste of concent       MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD       Attac     Nueve st Stander sacks of concent     Muduated       MUDDING AND CEMENTING RECORD     Anount of orbit brid       Attac     Nueve st Stander sacks of concent     Muduated       Attac     S   | uble tools were d                             | sed rom .                              |  | feet, and iromfeet ifeet i   |
| Histokk OŁ OIT OK GYS MEIT     10-4004-5.     n 2. GARBWRRL BERUIDE BARG       MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD       History     Namber sacks of coment     Muchod used       MUDDING AND CEMENTING RECORD     PLUGS AND ADAPTERS       MUDDING AND CEMENTING RECORD     PLUGS AND ADAPTERS       Muture plug     Material     Length       Muture plug     Material     Size       Muture plug     Size     Size       Size     Size     Size       Size     Size     Date in the body of the order of the size   | orm's poops areas                             | asog more – – – –                      | 166-19   |  |
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| HISLOUX OL OIT OU GV2 METT<br>19-43064-3: n. 2: COARMWENT DATALOG DALIC<br>MUDDING AND CEMENTING RECORD<br>MUDDING AND CEMENTING RECORD<br>Mutageneric<br>Mudding master<br>Mudding master | 2014 - 2014<br>2014 - 2014                    | lliog Ex.                              |  |  |
| HISLOUX OL OIT OU GV2 METT<br>19-43064-3. n. 2. COARDMENT LANULUK ONLIC<br>MUDDING AND CEMENTING RECORD<br>MUDDING AND CEMENTING RECORD<br>Mutual Mathematical Machined used Mud grassity Merodum of Angel Bred<br>Mutual Stander sacks of cement Machined used Mud grassity Merodum of Angel Bred<br>Mutual Stander Sacks of cement Machined used Mutual Grassity<br>Mutual Stander Sacks of cement Machined used Mutual Grassity<br>Mutual Stander Sacks of cement Machined Machined Machined Provide Sacks of Cement Machined Machined Machined Sacks of Cement Machined Machined Sacks of Cement Machined Machined Sacks of Cement Machined Sacks of Ceme   | 24°% 2924                                     | (Lieve) Example                        | 1710 1 (1111)  | ity state i interview benefits after sold sold.  |
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| HISTORA OL OIT OK CVR METT<br>10-43064-3- n. 2. COARMWENT LAUNDER CORD<br>HISTORA OL CEMENTING RECORD<br>MUDDING AND CEMENTING RECORD<br>MUDDING AND CEMENTING RECORD<br>MUDDING AND CEMENTING RECORD  | haptors                                       | 181                                    | SHOOPIS  | and an and the second   |
| HISTORA OF OIL OK COR METT<br>MUDDING AND CEMENTING RECORD<br>MUDDING AND CEMENTING RECORD<br>MUDDING AND CEMENTING RECORD   | Japters Moteri                                | 181                                    | Siz.<br>SHOOTPA  | C RECORD   |
| HISTORY OF OIL OR GAS WELL<br>10-43064-3 U. S. GOVERNMENT PRINTING OFFIC<br>MUDDING AND CEWENTING RECORD<br>10-43064-3 U. S. GOVERNMENT PRINTING OFFIC<br>MUDDING AND CEWENTING RECORD   | daptors Moteri                                | 181                                    | Leng<br>Sizz<br>SHOOTIN  | th<br>G RECORD   |
| HISTORY OF OIL OR GAS WELL<br>HISTORY OF OIL OR GAS WELL<br>10-43004-2 U. S. GOVERNMENT PRINTING OFFIC   | daptors                                       | 181                                    | Leng<br>Sizz<br>SHOOTIN  | th<br>G RECORD   |
| HISTORY OF OIL OR GAS WELL 10-43094-2 U. 5. GOVERNMENT PRINTING OFFIC<br>MODDING AND CEWENTING RECORD  | dapters Moteri                                | 181                                    | PLUGS AND<br>Deng<br>Size<br>SHOOTTN   | <ul> <li>ADAPTERS</li> <li>th Depth set</li> <li>C RECORD</li> </ul>   |
| HISTORY OF OIL OR GAS WELL U. S. GOVERNMENT PRINTING OFFIC   | daptors                                       | 181                                    | PLUGS AND<br>Deng<br>Size<br>SHOOTTN   | <ul> <li>ADAPTERS</li> <li>th</li> <li>Depth set</li> <li>C RECORD</li> </ul>  |
| HISTORY OF OIL OR GAS WELL 10-43094-2 U. S. GOVERNMENT PRINTING OFFIC  | in ping –M<br>duptors – Materi                | 181                                    | PLUGS AND<br>Deng<br>Size<br>SHOOTTN   | <ul> <li>ADAPTERS</li> <li>ADAPTERS</li> <li>th</li> <li>Depth set</li> <li>C RECORD</li> </ul>  |
| HISTORY OF OIL OR GAS WELL 10-43094-2 U. S. GOVERNMENT PRINTING OFFIC  | ana masa<br>avug plug – M<br>duptors – Materi | a terial<br>al                         | PLUGS AND<br>Long<br>Size<br>SHOOTTA   | <ul> <li>ADAPTERS</li> <li>C RECORD</li> </ul>   |
| HISTORY OF OIL OR GAS WELL   | anar<br>any ping -M<br>daptorsMateri          | Nomber sacks<br>a terrial<br>a terrial | of cement Med<br>PLUGS AND<br>Long<br>SHODTTN                                  | hod used Mud grastity Arround of Arra Bred<br>a value<br>by ApaPTERS<br>the Depth set<br>C RECORD<br>C RECORD  |
| the is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling toget   | ana masa<br>avug plug – M<br>duptors – Materi | Nomber sacks<br>a terrial<br>a terrial | DDING AND CE<br>of ecurent Mcd<br>PLUGS AND<br>PLUGS AND<br>Size<br>SHOOTTN    | menting record<br>menting record<br>a value<br>bod used<br>bod u |
| sidetracked', or left in the well, give H's size and location. If the well has been dynamiced, state fully, and if any casing v<br>f shots. If plags or bridges were put in to test for water, she kind of material and and give date, size position, and num  | daptors Materi                                | Mt<br>Nomber sacks<br>a terrial        | HISTOKA OŁ O<br>DDING AND CE<br>PLUGS AND<br>PLUGS AND<br>Siz-<br>Siz-<br>Siz- | IF OK GVS METT<br>10-43004-5 n. 2. EOAEBNWEAL DEVILUE ONLIGE<br>INTENTING RECORD<br>INTENTING RECORD<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTENTION<br>INTE   |

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## LOG OF OIL OR GAS WELL

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## INSTRUCTIONS

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This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or

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(c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.