

A blank 10x10 grid with a small 'x' mark in the bottom-left cell.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030467
LEASE OR PERMIT TO PROSPECT Permit

SERIAL NUMBER _____
 LEASE OR PERMIT TO _____
 HOBBS OFFICE OCC
 1955 JAN 10 AM 11 08
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

Company Continental Oil Company Address Box 66, Hobbs, New Mexico
 Lessor or Tract D. L. Vaughn A-14 Field Cooper State New Mexico
 Well No. 2 Sec. 14 T. 24 R. 36 Meridian NMPM County Lea
 Location 660 ft. N. of S Line and 1980 ft. E. of W Line of Sec. 14 Elevation 3336.13'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 26, 1935 Signed _____
Title _____ Dist. Surt. _____

The summary on this page is for the condition of the well at above date.

Commenced drilling January 8, 1935 Finished drilling February 25, 1935

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>3480</u> to <u>3515 (oil)</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10"	40 ⁷ / ₈	80Thd	Lowld	20717" TP					
7 5/8"	26 1/2	8 Thd	Smis	1700'	Larkin Cement Guide Shoe				
8 1/2"	47	10 Thd	Smis	267618"	Larkin Cement Guide Shoe & Float Collar				
5 1/2"	8.0	10 Thd.	ext. up.						
			Set	Thg. 5930	USA (Dabing 506 8V3914)				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	225'	140 sacks	Halliburton		
7 5/8"	1690'	500 sacks	"		
5 1/2"	3473'	400 sacks	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3515 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing 2026-1935 -----, 19-----

The production for the first 24 hours was 1560 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Flowing thru 3/4" choke Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,660,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ cu.ft. (G.H. Vaughn Drlg. Co., Drilling Contr.)

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

[illegible]