INTERVIEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

...

-10 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE, COT IB AN 9:43

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorContinental	O11 Company	LeaseVa	ighan A-JA	
Address Box 427, Hobbs, New M	ecteo	Ponca C	Ity, Oklahoma	••••••
Unit	, Sec 14		-	
County	Kind of Lease:	Federal		
If Oil well Location of Tanks				
Authorized Transporter	latural Gas Co.		Addrcss of 7	[ransporter
Jal, New Mexico (Local or Field Office)		Kl Paso, T		
(Local or Field Office) Per cent o				
from this unit are		-	-	
	•	•		100%
REASON FOR FILING: (Please check pr	roper box)			
NEW WELL.		CHANGE IN OWNERS	SHIP	
CHANGE IN TRANSPORTER		OTHER (Explain under	Remarks)	🗓
REMARKS: (For casinghead gas)				

Required by NMOCC Order No. R-520.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Execu	uted this the	October	
		Continental Oil Company	-
Approved.			
C	OIL CONSERVATION COMMISSION	By Burger	.
By		Title. Risks Supta	•
Title			

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

BLACK HAAT P	1920 C.			Budget Buser	1
LA LA	2		· · · · · · · · · · · · · · · · · · ·	Budget Bureau No. 42-E Approval expires 11-30-4	358. 3.
A B	(SUBMIT	' IN TRIPLICATE)		Land Office Las Cruco	8
i la	UNIT	ED STATES		Loase No. D. BRAGE	IGIN
	DEPARTMENT	OF THE INTER		Unit No Hole Ve	
	GEOLOG	GICAL SURVEY		JAN 101	961
SUNDRY	NOTICES A	ND REPORTS	5 ON	OIL CONSERVATION C WELLS	
NOTICE OF INTENTION TO DRILL					
NOTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUENT REPORT O	F WATER SH	UT-OFF	
NOTICE OF INTENTION TO TEST WATE	R SHUT OFF	SUBSEQUENT REPORT O	F SHOOTING	OR ACIDIZING	1
NOTICE OF INTENTION TO RE-DRILL O	OR REPAIR WELL	SUBSEQUENT REPORT O	F ALTERING	CASING	1
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF	F REDRILLIN	G OR REPAIR	
NOTICE OF INTENTION TO PULL OR AN NOTICE OF INTENTION TO ABANDON W	TER CASING	SUPPLEMENTARY WELL P	ISTORY	IENT	
H H C H Change	VELL				
(INDICATE	Source Hell fo	u Gas Lift			
	ADOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, O	R OTHER DAT	·A)	
Vaughan A-14 No. 2	B	obbe, New Mexico		19.51	
Well No is locat	ted 660 ft. from	ine and 7690	. с	(JART	
	· · · · ·	[S] mic and	It. from	W line of sec. 14	
	3 1 e	***		· ·	
(14 Sec. and Sec. No.)	25	368 IN		_	
(14 Sec. and Sec. No.)	25	368 MM	idian)	-	
(M Sec. and Sec. No.) Cooper-ial (Field)	(Twp.) (R (Twp.) (R (County or Su	ange) (Mer	idian) No	W Harico	
(M Sec. and Sec. No.) Cooper-ial (Field)	(Twp.) (R (Twp.) (R (County or Su	ange) (Mer	idian) No	ate or Territory)	
(14 Sec. and Sec. No.)	(Twp.) (R (Twp.) (R (County or Su coor above sea level i	368 Nit ange) (Men Indivision) is3337 ft.	idian) No		
(14 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo	(Twp.) (R (Twp.) (R (County or Su (County or Su por above sea level i	368 Mil angeo (Mea Ibdivision) is33372 ft.	idian) HG (St	ate or Territory)	
(14 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo	(Twp.) (R (Twp.) (R (County or Su (County or Su por above sea level i	368 Mil angeo (Mea Ibdivision) is33372 ft.	idian) HG (St	ate or Territory)	
(4 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo (State names of and expected depths to ob Effective 1-1-51. obtained from Vaughan (gas obtained from Vaughan (255 (Twp.) (R (County or Su (County or Su DOOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i San Used to gat 4-14 Ho. 6. The han B-12 No. 1 t	365 MM (Mer)))) (Mer (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))))) (Mer))))))))))))))))))))))))))))))))))))	ed casings; i	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by	
(A Sec. and Sec. No.) Cooper-ial (Field) The elevation of the derrick flo (State names of and expected depths to ob Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a	255 (Twp.) (R (County or Su (County or Su DOOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i San Used to gat 4-14 Ho. 6. The han B-12 No. 1 t	365 MM (Mer)))) (Mer (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))))) (Mer))))))))))))))))))))))))))))))))))))	ed casings; i	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by	
(A Sec. and Sec. No.) Cooper-isl (Field) The elevation of the derrick flo (State names of and expected depths to ob. Effective 1-1-51. obtained from Vaughan A gas obtained from Vaughan A	255 (Twp.) (R (County or Su (County or Su DOOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i San Used to gat 4-14 Ho. 6. The han B-12 No. 1 t	365 MM (Mer)))) (Mer (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))))) (Mer))))))))))))))))))))))))))))))))))))	ed casings; i	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by	
(A Sec. and Sec. No.) Cooper-ial (Field) The elevation of the derrick flo (State names of and expected depths to ob Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a	255 (Twp.) (R (County or Su (County or Su DOOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i San Used to gat 4-14 Ho. 6. The han B-12 No. 1 t	365 MM (Mer)))) (Mer (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))))) (Mer))))))))))))))))))))))))))))))))))))	ed casings; i	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by	
(4 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo (State names of and expected depths to ob Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a	255 (Twp.) (R (County or Su (County or Su DOOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i San Used to gat 4-14 Ho. 6. The han B-12 No. 1 t	365 MM (Mer)))) (Mer (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))))) (Mer))))))))))))))))))))))))))))))))))))	ed casings; i	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by	
(4 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo (State names of and expected depths to ob Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a	255 (Twp.) (R (County or Su (County or Su DOOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i San Used to gat 4-14 Ho. 6. The han B-12 No. 1 t	365 MM (Mer)))) (Mer (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer (Mer)))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer))) (Mer))) (Mer)))) (Mer))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))) (Mer)))))) (Mer))))))))))))))))))))))))))))))))))))	ed casings; i	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by	
(4 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo (State names of and expected depths to ob. Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a gas obtained from Vaughan a for Gas Lift.	255 (Twp.) (R (County or Su OOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i Gas used to gas A-14 Ho. 6. Thi han B-12 No. 1 k L1 be reported o	365 MM (Men ange) (Men abdivision) is	ed casings; i -14 No. Louoly	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by f Gas Used	
(A Sec. and Sec. No.) Cooper-ini (Field) The elevation of the derrick flo (State names of and expected depths to ob. Effective 1-1-51. obtained from Vaughan A gas obtained from Vaughan A gas obtained from Vaughan A for Gas Lift.	255 (Twp.) (R (County or Su OOR above sea level i DETAILS jective sands; show sizes, we ing points, and all other i Gas used to gas A-14 Ho. 6. Thi han B-12 No. 1 k L1 be reported o	365 MM (Men ange) (Men abdivision) is	ed casings; i -14 No. Louoly	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by f Gas Used	
(4 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo (State names of and expected depths to ob Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a gas obtained from Vaughan a for Gas Lift.	255 (Twp.) (R (County or Su OOT above sea level i DETAILS jective sands; show sizes, we ing points, and all other i Gas used to gas A-14 Ho. 6. Thi han B-12 Ho. 1 k L1 be reported o	365 MM (Men ange) (Men abdivision) is	ed casings; i -14 No. Louoly	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by f Gas Used	
(4 Sec. and Sec. No.) Cooperate (Field) The elevation of the derrick flo (State names of and expected depths to ob. Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a gas obtained from Vaughan a for Gas Lift. I understand that this plan of work must company Continental G	255 (Twp.) (R (County or Su OOT above sea level i DETAILS jective sands; show sizes, we ing points, and all other i Gas used to gas A-14 Ho. 6. Thi han B-12 Ho. 1 k L1 be reported o	365 MM (Men ange) (Men abdivision) is	ed casings; i -14 No. Louoly	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by f Gas Used	
(A Sec. and Sec. No.) Cooper-ial (Field) The elevation of the derrick flo (State names of and expected depths to ob- Effective 1-1-51. obtained from Vaughan a gas obtained from Vaughan a gas obtained from Vaughan a for Gas Lift.	255 (Twp.) (R (County or Su (County or Su DOT above sea level i DETAILS jective aands; show sizes, we ing points, and all other i 200 USEC to gat A-14 Bo. 6. This han B-12 No. 1 to L1 be reported of receive approval in writing 11 Company	ALS MIN (Men (Men (Men (Men (Men)))))))))))))))))))	efore operat	ate or Territory) ndicate mudding jobs, coment- 2 vall be lifted by f Gas Used	
(A Sec. and Sec. No.) Cooper-isl (Field) The elevation of the derrick flo (State names of and expected depths to ob- Effective 1-1-51, obtained from Vaughan A gas obtained from Vaughan A gas obtained from Vaughan A for Gas Lift. I understand that this plan of work must company <u>Continents1</u> G	255 (Twp.) (R (County or Su (County or Su DOT above sea level i DETAILS jective aands; show sizes, we ing points, and all other i 200 USEC to gat A-14 Bo. 6. This han B-12 No. 1 to L1 be reported of receive approval in writing 11 Company	Anges (Mer anges) (Mer abdivision) is	efore operat	ate or Territory) ndicate mudding jobs, coment- 2 will be lifted by f Gas Used ions may be commenced.	
(4 Sec. and Sec. No.) Cooper-tal (Field) The elevation of the derrick flo (State names of and expected depths to ob- Effective 1-1-51, obtained from Vaughan / gas obtained from Vaughan / gas obtained from Vaughan / for Gas Lift. I understand that this plan of work must company <u>Continental G</u> ddress <u>Box CC</u>	255 (Twp.) (R (County or Su (County or Su DOT above sea level i DETAILS jective aands; show sizes, we ing points, and all other i 200 USEC to gat A-14 Bo. 6. This han B-12 No. 1 to L1 be reported of receive approval in writing 11 Company	ALS MIN (Men	efore operat	ate or Territory) ndicate mudding jobs, coment- 2 vall be lifted by f Gas Used	· ·

į

ŝ

DIJPLIC	ATF			البلا
		ION COMMISSION IEW MEXICO	HOBBS OFFIC	
CER	TIFICATE of COMPLIANCE and	authorization to tra	nsport oil	
Company or Oper	rator _ Continental Oil Comp	ang Leasevan	igh an kelu	
Address Box 007	- Hobbs, - New Mexico	Ponca C1ty (Principal Pli	Dictationalace of Business)	
	ls No2-Sec.14T249-R-3			
Kind of Lease	Roderal avoir	Location of Tanks	1/4- Sec 14	
Transporter Humbl	e Pipe Line Company a fair i State States of Fair as a fair i States of the second states of the	Address of Transporter (Local or	Hobbs - New Mexico - Field Office)	
Houston, - Tex	A Previous Percent of off	to be transported 103	Stherotransporters aut	hor-
ized to transport of REMARKS:	il from this unit and	(24) 2004/00/2017 (27) (27) (27) (27) (27) (27) (27) (27		%
Our file copy of	s do not indicate that we original C-110. No change	raceived approved	n na tra Arguna an Arguna an Arguna an	
The undersig	med certifies that the rules at	id regulations of the Oil	Conservation Commis	sion

have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of News Menico and prove of the the test of 1985 an

Executed this the ______lth ___ day of spin the guine and the midan: divo insue PLAL QII C Sus set. A LA VILL Title District Superintendent DE TRAPARES DE CONTRAGES State of _____New-Maxico aswo grisza asoc warte Fiel T al al girth Calls (1985-1)

County of ____Lea

Before me, the undersigned authority contained and its day personally appeared and a state known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to k	before me, this	the lith day of July	, ¹⁹⁵ -0
My commission expires 8	-28-52.	the lith day of July MB Fride	my

Notary Public in and for _____ Lea_ County, New Mexico-14- 1950 Approved: OIL CONSERVATION COMMISSION By LOLL ______ (See Instructions on Reverse Side) BII 4 Gas Insnorhol



Lever T. P. Sec. yaane')

INSTRUCTIONS

 $1 \geq 1 \geq 1$

This form shall be excented and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter anthorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allow-able production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of stich temporary transporter and a copy of such notice shall also be furnished such tempetery transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line con-nection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(soferoge) - (b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Com-mission have not been complicativith at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designited by the OII Contervation Commission.

an the second state of the

e ta

110 ^{*}

N ON L LANS

, nortad

(- · · · .

algery.

16 - 27 TV 201 - 1

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator	Continental Oi	1 Company Lease	Vaughan A-14
Address Box CC	, Hobbs, New Mex	ico Ponca Cit	y, Oklahoma
(L	ocal or Field Office)	(Principal	Place of Business)
Unit Wells No	² Sec. 14 T ^{24S}	(Principal R. 36Frield Cooper	County Lea
Kind of Lease	Federal	Location of Tanks	SW/4 Sec. 14
Transporter Humb	le Pipe Line Co.		r Midland, Texas
Houston Teres	Descent		(Local or Field Office)
(Principal Place of	Business)		. Other transporters author-
ized to transport oil fr	om this unit are	No ne si de la contra e la contra dal otro	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -
	CONTRACTOR CONTRACTOR AND AND A	an a	a sector of the

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Execut	ed this the24th.	day of	February	, 194 <u>2</u> .	
			Contingntal	011 Company	******
		 Steeling South Con- 		(Company or Operator)	
	and a start of the	toriuski i kola fizičist Atora gla i fina zagađ	3y.//////	seulell	
	and a state of the s The state of the stat	, en el grand de la deservation de la defensione de la defensione de la defensione de la defensione de la defen En tradición de la defensión de	litle Dist.	Supt.	
State of	NBW MEXTCO	u functional a substantia.	a stratta da esta a seconda da esta a seconda da esta esta esta esta esta esta esta est	len er gegigten an die der einer einer Neuerigten andere einer einer	
County of	e pose avaitate a anti-transformer T.P.A	 SS.		n an tha an t Tha an tha an t	

Subscrib	Subscribed and sworn to before n			24th. day of, 194, 194,			
Notary I	Public in and for	Lea					
OIL CONSE	MAR 2 - 1942 RVATION COMM	ISSION			Commissi on	expires:	4 - 26 -45
J J	yuslaroug	(See ∣ + ∰	instructions on Re	verse (šide)		

CANADAR OF STALL STALLARD DOG

The competence of the extended of the second decided in the contract

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

A. 6.0

(a) Operating ownership changes

(b) The transporter is changed or

the start of the second

(c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

1000

an an an tha tha she An tha she tha she An tha she tha she she