

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
0	42		Surface Clay and Sand
42	244		Sand and Gravel
244	258		Redbeds
258	366		Sand and Gravel
366	590		Redbeds
590	655		Sand and Shells
655	1266		Redrock and Sand
1266	1442		Anhydrite and Redbeds
1442	1555		Salt and Sand
1555	1754		Salt and Anhydrite
1754	1832		Anhydrite
1832	2412		Salt
2412	2758		Salt and Anhydrite
2758	2840		Anhydrite
2840	2900		Redrock and Anhydrite
2900	2955		Anhydrite and Lime
2955	2991		Anhydrite
2991	3490		Grey and Brown Lime
3490	3535	T.D.	Soft Lime. Pay from 3501 to 3535.

Drill stem test from 3477 to 3490 showed 400,000 cu. ft. of gas, no oil or water. Beamed hole to 3490 and set 5 1/2" casing at 3489 and cemented.

Drilled hole from 3490 to 3535 with 5 1/2" casing. First oil showed at 3501; tested at 3520, flowed 50 bbls. oil per hour, gas 3,170,000 cu. ft. Drilled to 3535 and tested 70 bbls. oil per hour, gas 3,420,000 cu. ft. flowing open through casing.

EMPLOYEES

DYES

TOOLS USED

SHOOTING RECORD

PLUGS AND ADAPTERS

MIDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CASING RECORD

IMPORTANT WATER SANDS

OIL OR GAS SANDS OR ZONES

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

HOBBBS OFFICE 000

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