NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking Beld	0W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	Hovember 18, 1954.	Hebbe, New	Maxiee
Following is a report on the work	done and the results obtained under the heading no	·	ice)
immble (41) & Defining Company or Ope	rator)	M. Cooper	
J. P. Olbidae (Contractor)	, Well No		Sec. 4
T NMPM.,	Jelmet Pool,	<u>ies</u>	County,
The Dates of this work were as follows:	11-14 to 11-18-54		
Notice of intention to do the work (was)	(submitted on Form C-102 on	November 10	81
and approval of the proposed plan (was)		Cross out incorrect words)	, 197.,
Former perforated 3132-317	ED ACCOUNT OF WORK DONE AND RESULT 2 feet. Set Haker model K cast 1	rs obtained	Pank
admosts contacted affect tol	isliner with 50 seates concert, school	and at 2100%. Li analy	n i fin
rerustion, a packs in cast	Mr under retainer, reversed 4 sec	ka. Parformint L_2/L	M samias
2036'. Shabbad day, Tree	th 2 jet shots per foot. Hen tubi- ated perforations from 3073 to 309	ng and set T.I.W. paci	ter at
warmer beamand there's m	Minus 1250f at 2.4 bble may minut	a. Smalled down San	1_011
Theory from both singletical 1	17th 3073 to 3091 with 6000 mallon	s refined oil and 6000	W send,
	inimm 2400% at 6 bbls per almite.		
On 6 hour test well produc	ed gas thru 3/4" cheke with 135#	tubing pressure at rai	te of
1,510 Hef per day, no wate	P.		
1			
III Ell.	4/2		
Witnessed by J. M. G. C. (Name)	(Company)	rpany Farm Boss	
	7	(IIII)	
Approved: OL CONSERVATION CO	I hereby certify that to the best of my kno	the information given about is true wledge.	and complete
1. 1.	inley Name M.	m Hism	
(Name)	Position Metric	ot Superintendent	
•	Representing	ale vil & Refining Com	eeny

(Date)

det

Address HOX 2347, Hobbs, New Maxico

(Title)

entre de la companya La companya de la co

the contract of the contract o

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will 4.4 returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the Rules and	d Regulations of the Commission. Indicate Nature of Notice by Check	ing Below
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)
OIL CONSERVATION COMMISSANTA FE, NEW MEXICO		March 30, 1955
Gentlemen:	(Flace)	(Date)
Following is a Notice of Inten	tion to do certain work as described below at the	
		Well Noin (Unit)
	, T 24–8 , R 36–8 ,N	IMPM., Po
La	County.	
/1	FULL DETAILS OF PROPOSED PL FOLLOW INSTRUCTIONS IN THE RULES	
	is proposed to restore gas pro	·
l. Nove in and rig up	werkever equipment,	
 Load hole with edl Run and set Nedel I 	coment retainer at 3065 feet,	
. Squeece perfereted with additional our	interval from 3073 to 3091 foot	with 100 sacks of coment; squeeze
5. Perferate 4-3/4-inc	h casing from 3030 to 3060 feet	with 2 shots per foot,
b. Wash perferations w 7. Fracture the interv	tith 500 gallons of low tension al with 6,000 gallons of refine	acid, d oil containing 6,000 pounds of
sand by pumping don	m the easing,	
. Place back on produ	etion.	
The well is presently d	eed and shut-in.	
Approved	to Unambil	n (M.) A. Doddanber Garee
Except as follows:	, 19	Company or Operator
Approved /	Position Di	strict Separintendent
OIL CONSERVATION COMMIS	SION	Send Communications regarding well to:
By Marke	Name	M. H. Rogers

Fig. 1. Supplied to the second

- A CONTRACTOR OF THE STANDOWS OF A SECTION OF THE STANDOWS OF A SECTION OF THE SEC gradient de la company de la c

 - TO THE TO THE SECRET OF A SECRET SECR

 - •

garage and the second

Control of the Contro

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this netice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of	Notice by Checking B	elow	
otice of Intention OCHANGE PLANS	Notice of Intention Temporarily Aban		Notice of Intention to Drill Deeper	
OTICE OF INTENTION PLUG WELL	Notice of Intention of Plug Back	on X	Notice of Intention to Set Liner	
otice of Intention Squeeze	Notice of Intention of Acidize	ON	Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	Notice of Intenti (Other)	on	Notice of Intention (Other)	
L CONSERVATION CO NTA FE, NEW MEXICO		(Place)	(Date)	er 10, 195
ntlemen: Following is a Notice of	Intention to do certain work as descr	rihed helow at the	J. M. Cooper	r
(Cor	mpany or Operator) of Sec, T. 245	., r 36E ,,nmpm	, Jalmet	(Unit)Pc
	County.			
ended procedure: Nove in verkove	(FOLLOW INSTRUCTIONS II		REGULATIONS)	ne.
ionied procedure: Nove in workove; Pull tubing Run redioactivi; Squeese precent Perforate as in	(FOLLOW INSTRUCTIONS II is work is to plug back of r rig ty survey perforations below brid dicated by logs treat as necessary	N THE RULES AND and recomplete	REGULATIONS) Leher in the Tates so	
Hove in workever Pull tubing Hun radioactivit Squeeze present Perferate as in Hun tubing and	(FOLLOW INSTRUCTIONS II is work is to plug back of r rig ty survey perforations below brid dicated by logs treat as necessary	N THE RULES AND and recomplete	REGULATIONS) Leher in the Tates so	
Move in werkover. Nove in werkover. Pull tubing Ren redioactivity. Squeese present. Perforate as in . Run tubing and . Place back on present.	(FOLLOW INSTRUCTIONS II is work is to plug back of r rig ty survey perforations below brid- dicated by logs treat as necessary reduction.	n the Rules and and recomplete is	REGULATIONS) Ligher in the Tates so perforations from 31	
Hove in werkover Pull tubing Run redicactivit Squeeze present Perferate as in Run tubing and Flace back on pa	(FOLLOW INSTRUCTIONS II is work is to plug back of r rig ty survey perforations below brid- dicated by logs treat as necessary reduction.	n the Rules and and recomplete is	REGULATIONS) Leher in the Tates so	
Nove in workover. Nove in workover. Pull tubing The redicactivity Squeeze present. Perferate as in Then tubing and of Place back on particles. proved	(FOLLOW INSTRUCTIONS II is work is to plug back of r rig ty survey perforations below brid- dicated by logs treat as necessary reduction.	Humble (d By	REGULATIONS) Ligher in the Tates so perforations from 31	32 to 3172
Hove in workover Pull tubing Run redicectivity Squeeze present Perferate as in Run tubing and	(FOLLOW INSTRUCTIONS II is work is to plug back of r rig ty survey perforations below brid dieated by logs treat as necessary reduction. 19	Humble (d By	perforations from 31 Like Refining Company Company or operator Communications regarding well	32 to 3172