Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON	REPAIRING WE	ELL	*
REPORT ON RESULT OF SHOOTING OR CHE ICAL TREATMENT OF WELL	M-	REPORT ON PULLING OR OTHERWISE ALTERING CASING			
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL			
REPORT ON RESULT OF PLUGGING OF WELI	L			<u>-</u>	
	M	dland, Texas	October		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.		Place		D _i	ate
Gentlemen:					
Following is a report on the work done and the Rumble 011 & Refining Co.					
Company or Operator		Lease .			
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The dates of this work were as follows: Augus					
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NEVY MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the workspecified is to begin.

A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the

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