District I PO Box 1980, Hobbs, NM 88241-1980 District II

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

MENDED REPORT

APPLICA	TION I	FOR	PEI	RMIT 1	O DRI	LL, RE-EN	TER, DEE	PE	N, PLUGBA	ACK,	OR AL	DD A ZONE		
Operator Name and Address.												<sup>2</sup> OGRID Number		
Lewis B. Burleson, Inc.												013300		
P.O. Box 2479											API Number			
Midland, Texas 79702												5-09518		
Property Code 2968 Cooper B						<sup>5</sup> Property Name					* Well No. 3			
			_			<sup>7</sup> Surface	Location							
UL or lot no.	lot no. Section T		rship	Range	Lot Idn	Feet from the	North/South line		1		Vest line	County		
Α	A 14		245 3			330	North		330	East		Lea		
8 Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	r lot no. Section To		ship	Range Lot Idn		Feet from the North/South		line			West line	County		
	'P	ropos	ed Pool 1			<sup>10</sup> Proposed Pool 2								
Jalmat	Gas (T	-Y-7	'R)											
" Work 1		1	² Well Type	Code	13 Cable	able/Rotary 14 Lease Type Code 15 Ground Level Elevation								
E			G			,			P		3355			
" Multiple NO			" Proposed Depth 3450			"Formation Seven Rivers			19 Contractor		4/	*Spud Date 4/15/2002		
	··			21	Propose	ed Casing a	nd Cement	Pr	ogram					
Hole Size			Casing Size Ca			sing weight/foot Setting								
12-1/4		. 8	8-5/8"		32		305		200			Surf		
7-7/8		5-1/2		/2		.15	3474		450			Surf		
22 Describe the	proposed pi	ogram.	If th	is applicati	on is to DEE	PEN or PLUG BA	CK give the dat	a on t	the present produc	tive zone	and propos	ed new productive		
		•	-		•	lditional sheets if		_		/	and propos	200		
							Drill	plu	gs to T.D.	150°	> <b>'</b>	~73		
Frac Ya	tes in	terv	aı.	Put	on prod	uction				W. Dr.	7			
									/2	4	HIR W	V S		
									(110)	•	C	ED [		
	0				₽er	mit Expires	1 Year F	rom	n Approva	<u>.</u>	Hopp	s		
	2-119	303	3			Date Unles	s <del>Brilling</del> Re-En	Un	derway.		000	erione de la companya		
<sup>23</sup> I hereby certif of my knowledge		on give	en above is t	nue and comp	lete to the best	OIL CONSERVATION DIVISION								
Signature:	S	_/	W/			Approved by: ORIGINAL SIGNED BY								
Printed name: Steve	urle	son			Т	Title: PAUL F. KAUTZ								
Title:	<u> </u>	JU11			A	Approval Date: PETROLE Approval Date:								

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Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aztec, NM 87410 Operator 3 Cooper B Lewis B. Burleson, Inc. County Range Township Section Unit Letter Lea **24S** 36E NMPM Actual Footage Location of Well: 330 feet from the East 330 North line and feet from the Dedicated Acreage: Pool Ground level Elev. **Producing Formation** 160 Jalmat Gas (T-Y-7R) Acres 3355 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, R-11803 unitization, force-pooling, etc.? If answer is "yes" type of consolidation Unitization and Forced Pooling ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ; 3 ; 3 contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name Steven L. Burleson Position Vice-President Company Lewis B. Burleson, Inc. March 14, 2002 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. O Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 1000 500 Û 1500

1980 2310 2640

1320

990

330 660 1650

2000