

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09578

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

MERIDIAN OIL INC.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 14

Township 24S

Range 36E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3355' GR

7. Lease Name or Unit Agreement Name

COOPER "B"

8. Well No.

3

9. Pool name or Wildcat Salinas
RHODES TANSIL YATES 7-RVRS

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-92 TALKED W/ R.A. SADLER OF OCD. POOH & LD RODS, SUBS & PUMP. POOH W/ 106 JTS
TBG. RIH W/ 2-7/8" WORKSTRING TO 3470'. SPOT 70 SX CLASS "C" CMT. PUH TO 1970'
TO TAG PLUG.

5-16-92 TAG PLUG W/ TBG @ 2980', 490' OF FILL-MUD UP HOLE. POOH W/ TBG. RIH W/ 4-3/4"
BIT. SPOT PLUG W/ 30 SX CLASS "C" CMT. CALC TOP 2680'. PUH TO 1260' SPOT PLUG
W/ 25 SX CLASS "C" CMT. CALC TOP @ 1050'.

5-19-92 RIH & TAG CMT PLUG @ 1080'. PUH TO 360', CIRC CMT TO SURFACE W/ 35 SX CLASS "C"
CMT. PUH TO 30' FROM SURFACE, CAP WELL W/ 5 SX CLASS "C" CMT. RDMO. WELL P&A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roxann Scholz TITLE PRODUCTION ASST. DATE 6-25-92

TYPE OR PRINT NAME ROXANN SCHOLZ

TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY Charles P... TITLE OIL & GAS INSPECTOR DATE OCT 06 1993

CONDITIONS OF APPROVAL, IF ANY:

C in 9/26/92

E

RECEIVED

JUL 02 1992

DCD HOBBS OFFICE

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 6502
Date: 7-6-92

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change 7/1/92
Purchaser Sid Richardson Carbon & Gasoline Pool Jalmat
Operator Meridian Oil Inc. Lease Cooper "B"
Well No. 3 Unit Letter A Sec. 14 Twn. 24 S Rge. 36 E
Dedicated Acreage 160 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

#3 PLUGGED AND ABANDONED
shares MWU w/#2-C

OCD Dist. No. I

Previous Status Adjustments.....

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In _____ Schedule _____
Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____

✓

PLUG & ABANDONMENT FORM

API NO. _____

OPERATOR MERIDIAN INC.

LEASE NAME COOPER B

WELL NO. 3

SEC. 17

TWP. 24

RANGE 36

UNIT A

Date plugging operations began - 5-18-92

Date plugging operations completed - 5-15-92

Name of plugging company - Pool

Comments: _____

Signed By: R. A. Sallu

Date: 5-18-92