L	ON	i	l
SANTA FE	1	\vdash	
FILE	+-	 	
U.S.G.S.		+	
LAND OFFICE		 	
IRANSPORTER OIL		1	
	GAS		
OPERATOR			
PROBATION		+	

VI.

NEW MEXICO OIL CONSERVATION COMI ION REQUEST FOR ALLOWABLE

FILE	REQL	JEST FOR ALLOWABLE	N Form C-104 Supersedes Old C-104 and
U.S.G.S.	!	AND TRANSPORT OIL AND NATU	Effective 1-1-65
TRANSPORTER OIL		THE THE SET OF AND NATU	RAL GAS
GAS OPERATOR			
PROPATION OFFICE			
Operator			
Address	Production Co Midland	829445	
P.O. Box 1861 M	idland T		
Reason(s) for filing (Check pr New Well	oper box)	Other (Please explain	n)
Recompletion	Change in Transporter of:		
Change in Ownership	Castnahaad C	ondensate	Jalmat oil to Jalmat gas
If change of ownership give and address of previous own	name		
II. DESCRIPTION OF WELL	AND LEASE		
Cooper "B"	Well No. Pool Name, Includi	i stria oi	Lease No
Location	- Inde Tall		Federal or Fee
Unit Letter A ;	330 Feet From The North	_Line and 330 East	5
Line of Section 14	Township 24-5 Range	26 -	From the <u>tast</u>
II. DESIGNATION OF TRANS		36-E , NMPM,	Lea County
		GAS	
The Permian Corpora	ation —	P O Roy 1182	approved copy of this form is to be sent)
Name of Authorized Transporte El Paso Natural Ga	r of Casinghead Gas or Dry Gas X	P.O. Box 1183, Hous	approved copy of this form is to be
If well produces oil or liquids.	Unit Sec. Twp. Ege.	P.O. Box 1384, Jal,	approved copy of this form is to be sent) New Mexico 88252
give location of tanks.	A 14 24-S 36-	E Yes	when
If this production is comming. V. COMPLETION DATA	led with that from any other lease or po	ol, give commingling order number	10-27-78
Designate Type of Com		New Well Tu	
Date Spudded		Norkover Deepe	n Plug Back Same Res'v. Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	T FOR ALLOWARY 5		
OIL WELL Date First New Oil Run To Tank	able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date 1 hat New Oil Hun To Tank.	Date of Test	Producing Method (Flow, pump, ga	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test			Choke Size
	Oil-Bbla.	Water-Bbis.	Gas-MCF
CAC WEST			
Actual Prod. Test-MCF/D	Length of Test		
	mangin or lest	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
CERTIFICATE OF COURT		(5.2.2)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Conservation	NO.	
commission have been complie above is true and complete to	nd regulations of the Oil Conservation and with and that the information given the best of my knowledge and belief.	ORIGINAL SI	GNETRY
		DISTRICT :	XTON
11 . —1 /	2	TITLE DISTRICT	
Marin Z-F	ese	This form is to be filed in	compliance with RULE 1104.
Senior Accounting Ass	ienature) istant	well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation
	Title)	All sections of this form m	net be filled out 111.
September 1, 1982		,	
1	(Date)	well name or number, or transpor	II, III, and VI for changes of owner, ree, or other such change of condition.
	,	Canarata Forms C-104 mile	the filed to a sense of condition.

Sanarata Forms C-104 must be filed for each and in multiply

RECEIVED

OCT 6 1982

HOSBS OFFICE

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DISTRIBUTION NEW MEXICO OIL CONSERVATION CON JANTA FE SION Form C -104 REQUEST FOR ALLOWABLE upersedes Old C-104 and C-1: ILE Effective 1-1-65 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Sun Exploration & Production Co. Address P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Name Change Only Recompletion Dry Gas Oil From: Sun Oil Company Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Cooper "B" Jalmat Tansill Yates 7 Ryrs State, Federal or Fee Fee North Line and 330 Unit Letter _Fest From The _ East Feet From The 14 Line of Section Township 24-S 36-E Range Lea NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X Address (Give address to which approved copy of this form is to be sent) The Permian Corp. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Jal, NM Sec. Twp. 'Age. If well produces oil or liquids, give location of tanks. Is gas actually connected? When Α 1 14 24 4 36 Yes 10-27-78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workever New Well Plug Back Designate Type of Completion - (X) Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Length of Test Tubing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

1-1-82 --

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeeAmo	em
	(Signature)
Acct. Asst.	II
	(T) 1

(Date)

OIL CONSERVATION COMMISSION

APPROVED	JAN 2 1 1982	19	
BY			
	Mary Comp		
TITLE			

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sancreta Forms C-104 must be filed for each pool in multiple

	DISTRIBUTION JANTA FE		CONSERVATION COMM ON FOR ALLOWABLE	Form C-194 Quarente and C-204 (3-1-1)	
	J.S.G.S.	AUTHORIZATION TO TO	AND ANSPORT OIL AND NATURAL	Elischive (s65	
	LAND OFFICE	- AOTHONIZATION TO TRA	ANDPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL	· 			
	OPERATOR				
1.	PROBATION OFFICE !		•		
	SUN OIL COMPANY				
	P.O. Box 1861, Midlan Reason(s) for filing (Check proper box		04- (01		
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership X	Cil Dry Go Casinghea'i Gas Conde	= 1		
		SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704	
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No.; Pool Name, Including F	`ormation Kind of Lea	Se	
	Cooper "B"	3 Jalmat Tansill		ral or Fee Fee	
	Unit Letter A ; 330	Feet From The North	ne and 330 Feet From	The East	
	Line of Section 14 Tox	wnship 24-S Range	36-E , NMPM,	Lea County	
!11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		County	
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro		
	The Permian Corp. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Box 1183, Houston, TX Address (Give address to which appro	77001 .	
	El Paso Natural Gas		Jal, NM	over copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	hen 10 07 70	
IV		A 14 24 36	yes give commingling order number:	10-27-78	
11.	Designate Type of Completic	Cil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		
			. 00 0.17 043 244	Tubing Depth	
_	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUZING, CASING, AND	D CEMENTING RECORD	CACVE CENTUT	
		GRAMO & FORMO SIZE	DEFINSE	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.j	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
	Actual Prod. During Test	Cil-Sbis.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressurs (shut-in)	Casing Pressure (Shut-in)	Choke Size	
V1.	CERTIFICATE OF COMPLIANO	CE CE	OIL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation APPROVED JUL 28 1981					
	I hereby certify that the rules and re Commission have been complied w	ith and that the information given			
above is true and complete to the best of my knowledge and belief. By Character By Character			en.		
	TITLE				
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
•	Production/Proration	· ·		anied by a tabulation of the deviation	
	(Titi		{ 	ust be filled out completely for allow-	
	July 1, 1981 Fill out only Sections I. II. III, and VI for changes of own			II. III, and VI for changes of owner,	
(Date) well name or number, or transporter, or other such change of Secrete Forms C-104 must be filed for each noof t				_	

CIVEO	İ	
DEFRIBLITOR		
SANTA FE		
FILE		
U.S.G.5,		
LAND OFFICE		
CHL		
GAS		
OPERATOR		
PRORATION OFFICE		
	GH.	OIL.

FARTA FE. FILE U.S.G.5,	REQUES	CONSURVATION COMMISSION FOR ALLOYABLE AND	Porm C-104 Supergredge Old C-104 and C Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	AHSPORT OIL AND NATURAL	. GAS
TRANSPORTER GAS			
OPERATOR PROPATION OFFICE Operator			
Texas Pacific Oil Co	ompany, Inc.		
P. 0. Box 4067, Mid	and, Texas 79701		
Keeson(s) for hing (Check proper)	ox)	Other (Please explain)	
New Woll Recompletion	Change in Transporter of: Off Dry G	[]	
Change in Ownershi;	Casinghead Gas Cande	neate []	
If change of ownership give name and address of previous owner.			
I. DESCRIPTION OF WELL AN	D LEASE. [Well No. Pool Name, Including F	creation Kind of Lea	
Cooper "B"	3 Jalmat	State, Feder	
Unit Letter A : 3	30 Feel From The north Lin	no and 330 Feet From	Tho east
Line of Section 14	Township 24-S Rango 36	5-E , nmem,	Lea County
	RTER OF OIL AND NATURAL G	\s	
The Permian Corporat		Box 1183, Houston, Texa	
Nume of Authorized Transporter of C	Casinghead Gas Or Dry Gas (X)		oved copy of this form is to be sent)
El Paso Natural Gas	Company Unit Sec. Twp. Pgc.	Jal, New Mexico 88250) Sen
If well produces oil or liquids, give location of tanks.	A 14 24-S 36-E	i ·	0-27-78
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order numbers	
Designate Type of Complete	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, R-
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Tlevations (DF, RKB, RT, GR, etc.)	3-7-78 Remo of Producing Formetion	3640' Top Oll/Cas Pay	3450 Tuting Depth
3355' GR	Jalmat	3024'	2903'
Perferctions 3024' - 3414'			Depth Casing Shoo
3024 - 3414	TUBING, CASING, ARE	CEMENTING RECORD	
HOLE SIZE	CASING & TUDING SIZE 8 5/8"	DEPTH SET 305'	SACKS CEMENT
	5 1/2"	3474'	210 sx. 450 sx.
	23/3"	2903'	mage of a constitution of the state of the s
. TEST DATA AND REQUEST 1). Ster recovery of total valume of load oil 5th or be for full 21 hours)	and must be equal to or exceed top a'.
OH. WENT. Date First New Oil Hun To Tanks	Date of Test	Producing Meines (Flour gamp, sas le	(s, etc.)
Longth of feat	Tubing Pressure	Coning Proposes AU	M Choko Sizo
		1 Mary Dill	
Actual Fred, During Test	O11-13516.	Water-ising to the N	Gen-MOF
		1-1000	
GAS WELL. Actual Frod. Tool-VCC/D	Length of Tool	Dole. Condensate/MMCF	Gravity of Confensate
672	24	3.6	
Testin; Mathed (piter, back pr.)	Tubing Prossure (Shut-ir.)	Caving Pressure (Shub-in)	32/64"
CERTIFICATE OF COMPLEX	CE	OIL CONSERVA	T1978
I hereby certify that the roles and	regulations of the Oil Connervation	APPROVED NUV	1370
Commission have bren complied	with and that the information given a best of my knowledge and belief.	LIV Jary &	Sefter
•			STRICL
· a andi	ا المحمد أو ر	This form is to be filed in a	compliance with nut. E 1104,
W. J. M. Clin	Tick)	If thin in a request for allow	able for a newly dille for decor- uted by a tabulation of the coveres
	Superintendent (West)	teets teles on the well his even	dence with force tit.

(rate) 11-2-78 the or new and recomplated walling FIH and only Eastform I. H. III, and MI for changes of exact visit name or much a, or transporter, or other such change of exactives.

110V 6 1978