

DATE 10/30 19 78

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer	Texas Pacific (8875)
Well Name and Number	Cooper B #3
Location	330'N, 330'E, Sec. 14, T-24-S, R-36-E, Lea Co., NM
Pool Name	Jalmat
Producing Formation	Yates- 7 Rivers
Top of Gas Pay	3,024'
Oil or Gas Well	Oil
Gas Unit Allocation	40 Acres
Date Tied Into Gathering Systems	6/8/78 (Recompletion)
Date of First Delivery	10/27/78
Gas Gathering System	Lea Co. Low Pressure Gathering System
Processed through Gasoline Plant (yes or no)	Yes
Station Number	61-976-01
Remarks:	Site Code: 60770-3-02
	This well shares common dedication with the Cooper B #2 (60-770-01)
	Formerly R. Olsen Cooper B #3 (63-452-01) This well not produced when
	tied in due to awaiting on operator

By: Travis R. Elliott, Dispatching

RECEIVED

NOV 1978

U.S. CONSERVATION COMM.
FEDERAL BUREAU OF INVESTIGATION

DISTRIBUTION		
SANTA FE		
FILE		
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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - 1-1-1965, C-103, FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Texas Pacific Oil Company, Inc. 3. Address of Operator P. O. Box 4067, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name Cooper B 9. Well No. 3 10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3355 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Recomplete in upper zone ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.			

3-1-78: MIRUPU. Killed well and installed BOP.
thru
3-30-78: 3450'. Perf 3024' to 3414 (56 holes). Set packer at 2903'. Treated w/22,500 gals gelled water + 22,500 gals CO2 + 79,500# sand. Shut in for 24 hours. Opened up to flow for clean up.

4-2-78: Tested well F/24 hours 32/64 choke FTP 59 PSI. 7 BO 3 BW 360 MCF GOR 51,428 Shut well in pending pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By W. J. McClintock TITLE Dist. Oper. Supt. DATE 4-5-78

Orig. Signed by John Runyan TITLE Geologist DATE JUN 09 1978

OVER BY John Runyan TITLE Geologist DATE JUN 09 1978

CONDITIONS OF APPROVAL, IF ANY: