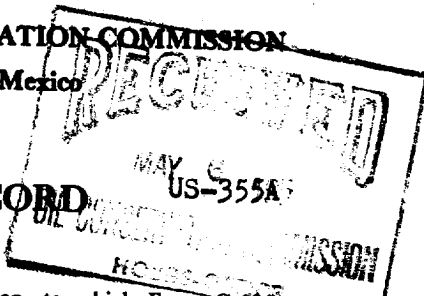


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.



R. Olsen Oil Company (Company or Operator) Cooper (Lease)
Well No. B-3, in NE-NE 1/4 of NE 1/4, of Sec. 14, T. 24S, R. 36E, NMPM.
Cooper-Jal Pool, Lea County.
Well is 330 feet from North line and 330 feet from East line of Section 14-24S-36E. If State Land the Oil and Gas Lease No. is
Drilling Commenced March 12, 1953 Drilling was Completed April 22, 1953
Name of Drilling Contractor Olsen Blount Drilling Co.
Address 2811 Liberty Bank Building, Oklahoma City, Oklahoma
Elevation above sea level at Top of Tubing Head 3355 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3474 to 3558' No. 4, from to
No. 2, from 3560 to 3640' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	New	297'	HOWCO			Surface Casing
5-1/2	15#	New	3461'	HOWCO			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	305	200	HOWCO		
7-7/8	5-1/2	3474'	450	HOWCO	200 at shoe, 250 thru 1274'	2-stage tool set at

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 1,000 gals MCA From 3474' to 3558'. Hydrafraced from 3474' to 3558' using 3,000 gallons. Hydrafraced 3546' to 3640' using 3,000 gallons.
Result of Production Stimulation 50.4 bbls. oil in 24 hours.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3640 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 22, 1953

OIL WELL: The production during the first 24 hours was 5014 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 33

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1200'	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2768'	T. Montoya.	T. Farmington.
T. Yates. 3023'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3246'	T. McKee.	T. Menefee.
T. Queen. 3433'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2800	3023	223	Brown lime, anhydrite				
3023	3190	167	Sand, lime stringers				
3190	3210	20	Dolomite				
3210	3246	36	Sand, lime stringers				
3246	3275	29	Dolomite				
3275	3300	25	Sand, shale				
3300	3433	133	Dolomite, sand stringers				
3433	3640	207	sand with bentonite dolomite stringers				
TD	3640						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator E. OLSEN OIL COMPANY Address Denver, Col., New Mexico
Name Harry Watson Position or Title Geological Engineer
May 2, 1953 (Date)