NEW EXICO OIL CONSERVATION COMM Santa Fe, New Mexico

REQUEST FOR (OIL) - (\$745) ALLOWARD

New Well
APR 28 /HAMMAN

SION

This form shall be submitted by the operator before an initial allowable will be assigned completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion or recomplet

,			Jal. New Mexic	o April	27, 1953
HEREBY	REQUESTI	NG AN ALLOWABLE	(Flace)		(Date)
en Oil C	OMPARY	Co	OPOR WELL KNOW	WN AS: 3 :- MÉ	NF ./ NF
, Se it)	ec 14	., T, R3	6E , NMPM.,	Cooper-J:	Poc
ase indicate	location:	Date spudd	J-46-23	., Date Completed	L=22=53
	•	Elevation33	55 Total Depth	3640 ,	P.BNone
		Top oil/gas pay.	3474	Prod. Form	Que en
	·	Casing Perforation	ons: None		0
		Depth to Casing	shoe of Prod. String	3474	
		Natural Prod. Te	st None		BOPD
		based on	bbls. Oil in	Hrs	Mins
E.Sec. 1	L-245-36R	Hydrafra	6,		
Feet	Sax	Based on50	bbls, Oil in	24 Hrs	Mins.
-5/8 297	200	Size choke in inc	hes. 12/64"		
3461	450- 2-S	taged			
oy certify th	at the inform			-	2.
	<i>T</i>				·)
L CONSER	RVATION C	OMMISSION	By: Seu	(Signature)	027
t1 %	unur	allyle		al Engineer	
1	St Gat Ma		••		ng well to:
	E. See. 1 ase indicate ase indicate 297 3461	company or Operator) Sec. 14 ase indicate location: E. Sac. 14-24S-36E and Cementing Record Feet Sax 297 200 3461 450- 2-S	Company or Operator) Company or Operator) Sec. 14. T. 245, R. 3 County. Date Spudder ase indicate location: Elevation	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN ON Oll Company (Lease) Coopper , Well No. B. (Lease) No. B. (Lease) No. B. N. County. Date Spudded. 3-12-53 ase indicate location: Elevation. 3355 Total Depth Top oil/gas pay. 3474. Casing Perforations: None Depth to Casing shoe of Prod. String Natural Prod. Test. None based on bbls. Oil in Hydrafrae Test after acid or shot 50-4 Feet Sax Based on 59-4 Size choke in inches. 12/64. Date first oil run to tanks or gas to Transm Jacob Stranged Transporter taking Oil or Gas: Gulf. J. CONSERVATION COMMISSION By: Leaved Title. Geologic Send Com	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: en. 0.1.1. Company Nomp Elevation County. Date Spudded County. Date Completed County. Date Spudded County. Date Spudded County. Date Spudded County. Date Completed County. Date County. County. Dat