

P. O. BOX 1384 JAL, NEW MEXICO 88252

PHONE: 505-395-2551

May 1, 1978

Oil Conservation Commission State of New Mexico P. O. Box 1980 Hobbs, NM 88240

Gentlemen:

This is to advise that on May 1, 1978 the Texas Pacific Oil Company's S.R. Cooper #5 gas well located in Unit H of Section 14, Township 24-S, Range 36-E, Lea County, New Mexico was disconnected from El Paso Natural Gas Co.'s gathering system.

This disconnection was due to well being temporarily abandoned.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT

Travis R. Elliott

Gas Production Status Analyst

TRE:b1

cc: Mr. James Kapteina, O.C.C., Santa Fe, NM

Proration Dept.

H. O. Whitt

Gas Purchases

Sam Smith

H. P. Logan

T. J. Crutchfield

0 perator

Measurement

R. H. Barnett

Earl Smith

R. T. Speer

Vernon Rogers

File

. ·	DISTRIBUTION ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65
	I.S.G.S. AND OFFICE TRANSPORTER GAS GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
1.	OPERATOR PRORATION OFFICE Operator			
	Texas Pacific Oil Company, Inc. Address P. O. Box 4067, Midland, Texas 79701			
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Cil Dry G Casinghead Gas Conde	── .	ind of Lease
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND Lease Name Cooper Location	Vell No. Pool Name, Including F	Formation Kind of Leas State, Federa	Fade4 140.
٠		Feet From The north Line	0/ =	The east
m.		TER OF OIL AND NATURAL G		County
	The Permian Corporation Name of Authorized Transporter of Ca El Paso Natural Gas Con If well produces oil or liquids,	singhead Gas or Dry Gas	P. O. Box 1183, Housto Address (Give address to which appro Jal, New Mexico 88	on. Texas 77001
	qive location of tanks. If this production is commingled wi	H 14 24-S 36-E th that from any other lease or pool,		
IV.	COMPLETION DATA Oil Weil Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth Depth Casing Shoe
				Dopin Gasing Glos
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Other First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCF
,	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Growth of Contract
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and r Commission have been complied v above is true and complete to the	with and that the information given	11	Sorten 19

VI.

(Signature)
District Operations Superintendent (Title) March 31, 1977

(Date)

Dist in Sugar

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

CALL STATE OF THE STATE OF THE