NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE August 8, 1955

TO: R. Olsen Oil Co.
Drawer Z
Jal, N.M.

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your Cooper (Lease), 6 P (Well No.), 14-24-36 (S.T.R.) which, according to our records, is producing from the Seven Rivers formation, will be placed in the Jalmat Pool effective October 1, 1955, and from that date forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs Office showing the change in pool designation not later than September 1, 1955. If you desire to produce this well into common tankage with other wells in another pool which are located on the same basic lease, please incorporate the following statement on the form C-110: "Permission is hereby requested to produce this well into common storage with wells on the same lease currently prorated in Cooper Jal pool."

If you do not agree with this classification of your well you should notify this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable cancellation.

OIL CONSERVATION COMMISSION

BY

OCC Santa Fe
cc: Oil Transporter Humble
Gas Transporter E.P.
Well File

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company R. Olsen Oil Company Box 691 Jal, New Mexico
(Address)

Lease Cooper Well No. 6 Unit P S 14 T 24S R 36E

Date work performed May 19 thru June 24 1955 POOL Cooper - Jal

This is a Report of (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Result of Test of Casing Shut-off
- [X] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained. Well was cleaned out to T.D. of 3591'. 330' of 5" liner was set with 200 sacks of cement; the top of the liner was hung on B.O.T. hanger in 7" casing at 3150' and the bottom cemented at 3480'. Cement was pumped in through cementing shoe at bottom of liner and at top of liner after finding liner hanger leaked; 50 sacks were pumped through shoe and 150 sacks were pumped behind liner hanger. Cement was drilled out and casing tested for 1000 PSIG; and found O.K. The open hole was perforated with 4 jet shots per ft. from 3490' to 3560'. Hole was cleaned free of sand to T.D. of 3591' and Sandfraced with 10,000 gals of oil and 11,000# of sand. 2" Tubing was set at 3560'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3343 TD 3591 PBD - Prod. Int. open hole Compl. Date 2-22-50
Tbng. Dia. 2" Tbng. Depth 3500 Oil String Dia 7" Oil String Depth 3203
Perf. Interval (s) Open Hole from 3203' to 3591'
Open Hole Interval 3203-3591 Producing Formation (s) Queen

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	4-27-55	6-28-55
Oil Production, bbls. per day	8	232 (Load oil)
Gas Production, Mcf per day	173	748
Water Production, bbls. per day	89	0
Gas-Oil Ratio, cu. ft. per bbl.	21,420	3230
Gas Well Potential, Mcf per day		

Witnessed by Aaron Cummings R. Olsen Oil Company
(Company)

Oil Conservation Commission

Name
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Aaron Cummings
Position Engineer
Company R. Olsen Oil Company