

**OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO**

**CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL**

Company or Operator R. Olson Oil Company Lease Cooper

Address Box 2, Jal, New Mexico 3511 APCO Tower, Oklahoma City, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Unit 2 Wells No. 8 Sec. 14 T. 24S R. 30E Field Cooper-Jal County Lea

Kind of Lease Patented Land Location of Tanks C 30 1/2 Sec 14

Transporter Humble Pipe Line Co. Address of Transporter Hobbs, New Mexico  
(Local or Field Office)

Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 3rd day of March, 1940

R. Olson Oil Company  
(Company or Operator)  
By [Signature]  
Title Geologist

State of New Mexico  
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared Ar. G. McCall, Jr. known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 3rd day of March, 1940

Notary Public in and for Lea County, My Commission Expires October 21, 1940

Approved: 3-15-1940

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to ~~move~~ oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1 Oil Well  
   Gas Well  
   Workover Well

Place Sal. New Mexico  
Date March 18, 1939  
Designate UNIT well is located in

2  
POOL Congress

NOTICE OF COMPLETION OF: (Lease) Congress Well No. 1  
640 Feet from South Line 200 feet from East Line;  
Section 14 Township 24N Range 24E

DATE STARTED February 14, 1939 DATE COMPLETED February 22, 1939  
ELEVATION D. F. 2540 TOTAL DEPTH D. F. 2540  
CABLE TOOLS    ROTARY TOOLS     
PERFORATIONS DEPTH    OR OPEN HOLE DEPTH   

## CASING RECORD

SIZE <u>8-3/4</u>	DEPTH SET <u>250</u>	SAX CEMENT <u>250</u>
SIZE <u>7</u>	DEPTH SET <u>2500</u>	SAX CEMENT <u>400</u>
SIZE <u>  </u>	DEPTH SET <u>  </u>	SAX CEMENT <u>  </u>

## TUBING RECORD

SIZE 5-7/8 DEPTH 2500

## ACID RECORD

NO. GALS.    NO. QTS. 200  
NO. GALS.    NO. QTS.     
NO. GALS.    NO. QTS.   

## SHOT RECORD

NO. GALS.    NO. QTS. 200  
NO. GALS.    NO. QTS.     
NO. GALS.    NO. QTS.   

## FORMATION TOPS

T. Anhydrite <u>2100</u>	T. Grayburg <u>  </u>	T. Miss. <u>  </u>
T. Salt <u>  </u>	T. San Andres <u>  </u>	T. Dev. <u>  </u>
B. Salt <u>  </u>	T. Glorieta <u>  </u>	T. Sil. <u>  </u>
T. Yates <u>2000</u>	T. Drinkard <u>  </u>	T. Ord. <u>  </u>
T. Seven Rivers <u>  </u>	T. Wolfcamp <u>  </u>	T. Granite Wash <u>  </u>
T. Queen <u>  </u>	T. Penn. <u>  </u>	T. Granite <u>  </u>

OIL OR GAS PAY 2000 WATER   

Initial Production Test 25 bbls. Pumping    Flowing X  
Test after acid or shot 100,000 BT 20

Initial Gas Volume   

DATE first oil run to tanks or gas to pipe line February 22, 1939

PIPE LINE TAKING OIL Double Pipe Line

REMARKS: New Well COMPANY E. Olson Oil Company

SIGNED BY W. C. Goff

OIL CONSERVATION COMMISSION

BY: W. C. Goff

**RULE 1112. REQUEST FOR ALLOWABLE ( FORM C - 104 )**

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.