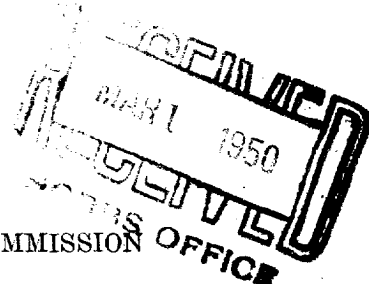
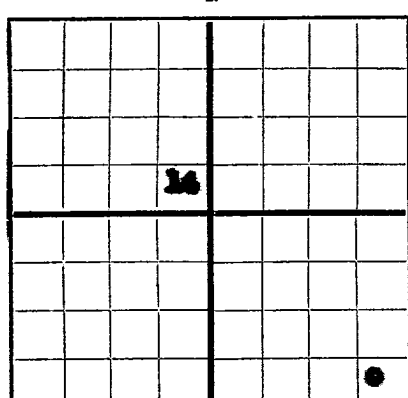


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**R. Olson Oil Company** **Box 2, Jal, New Mexico**  
Company or Operator Address  
**Casper** Well No. **6** in **SEE SE** of Sec. **14**, T. **24S**  
Lease  
R. **SEE**, N. M. P. M., **Casper-Jal** Field, **Lon** County.  
Well is **640** feet **South** of the **North** line and **300** feet west of the East line of **Sec. 14-24S-03E**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is **R. Olson Oil Company** Address **Box 2, Jal, New Mexico**  
Drilling commenced **January 14, 1950** Drilling was completed **February 21, 1950**  
Name of drilling contractor **Olsen-Mount Drilling Corp.** Address **Oklahoma City, Oklahoma**  
Elevation above sea level at top of casing **3240** feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>9-5/8</b>	<b>26</b>	<b>8</b>	<b>Hot.</b>	<b>200</b>	<b>None</b>				<b>Surface</b>
<b>7</b>	<b>20</b>	<b>8</b>	<b>"</b>	<b>2000</b>	<b>"</b>				<b>Oil String</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>21</b>	<b>9-5/8</b>	<b>210</b>	<b>200</b>	<b>None</b>		
<b>9-5/8</b>	<b>7</b>	<b>2000</b>	<b>400</b>	<b>2 Stages at 1100' &amp; 2100'</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **Not shot or treated**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to **3500-70** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing **February 21, 1950**, 19  
The production of the first 24 hours was **25** barrels of fluid of which **100** % was oil; %  
emulsion; % water; and % sediment. Gravity, Be. **32.5**  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

**Bill Clark** Driller **Lehall Ellis** Driller  
**Arthur Stone** Driller **G. C. Hesterman** Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24** day of **February**, 19**50**

**B. L. Chockley**  
Notary Public

My Commission expires **October 21, 1955****Jal, New Mexico** **February 24, 1950**Name **W. L. Clark**Position **Geologist**Representing **R. Olson Oil Company**  
Company or OperatorAddress **Box 2, Jal, New Mexico**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	175	175	Surface
175	701	526	Red Red and Sand
701	1003	302	Red Red
1003	1172	169	Red Red and Shale
1172	1226	54	Red Red and Sand
1226	1256	30	Anhy.
1256	2006	750	Anhy & Salt
2006	2006	0	Line
2006	2106	100	Coating * See Attached
2106	2206	100	Line