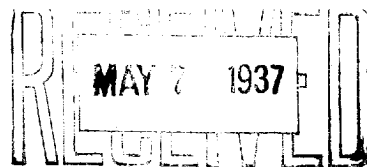


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Monument, New Mexico

Place

May 5, 1937

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Amerada Petroleum Corporation's Isbell # 3.

Company or Operator

Lease

Wells No. 3 in SW 1/4 NE 1/4 of Sec. 15, T. 24, R. 36, N. M. P. M.,Cooper

Field,

Lea

County, with the pipe line of the

Humble Oil & Refg. Co.

Pipe Line Co.

Address

Status of land (State, Government or privately owned) _____

Location of tank battery C- NE 1/4 (1320' from North, 1320' from East.) Section 15 - 24 - 36Description of tanks 2 - 600 barrels Vapor Pressure wood tanks.Logs of the above wells were filed with the Oil Conservation Commission May 5, 1937, 19____All other requirements of the Commission have ~~been~~ been complied with. (Cross out incorrect words.)

Additional information:

This well was drilled to the total depth of 3600'. 2 1/2" upset tubing was set at 3590'. Swabbed dry. Acidized w/ 1000 gallons of Dowell XX acid. Acid set 6 hours. Swabbed in and flowed 357 barrels pipe line oil on 7 hour test, through 1" open choke on 2 1/2" upset tubing. Hourly average of 51 barrels. Daily gas volume of 487,000. Gas oil ratio of 481. Tubing pressure 60#. Casing pressure 0#.

DUPLICATE

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION

G. D. Macy

By _____
State Geologist
Title Member Oil Conservation C'm's'n.Date MAY 7 1937Amerada Petroleum Corporation

Owner or Operator

By J. A. SturkeyPosition Sup't.Address Monument, New Mexico

CLASSIFICATION AND CONTROL

1. This document is classified "Secret" and is to be controlled in accordance with the provisions of Executive Order 11652, dated August 3, 1964, and the provisions of the Atomic Energy Act of 1954, as amended.

2. This document is to be controlled in accordance with the provisions of the Atomic Energy Act of 1954, as amended.

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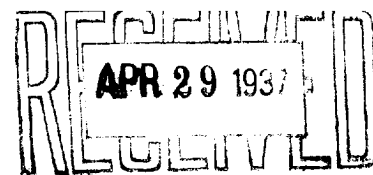
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Monument, New Mexico

Place

April 28, 1937

Date

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation Isbell Well No. 3 in the
 Company or Operator Lease
SW 1/4 NE 1/4 of Sec. 15, T. 24, R. 36, N. M. P. M.,
Cooper Field, Lea County.

The dates of this work were as follows: _____

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on April 25, 1937 19____
 and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5-1/2" 17# 10-Thd. New Seamless casing was set in this well at 3481' and cemented by the Halliburton Method with 300 sacks.

Casing and fittings were tested with 1200# pump pressure and allowed to stand undisturbed for thirty minutes. No drop in pressure resulted so the cement was then drilled out of the casing and the same test of 1200# pump pressure was again applied and allowed to stand undisturbed for thirty minutes. No drop in pressure resulted so the drilling was then resumed.

Witnessed by Steve Womack Carl Short Drilling Co. Tool-pusher
 Name Company Title

Subscribed and sworn before me this _____

28 day of April, 1937

Lewis A. Mearse
 Notary Public

My commission expires Dec. 21, 1940

I hereby swear or affirm that the information given above is true and correct.

Name J. A. Stankov
 Position Sup't.

Representing Amerada Petroleum Corporation
 Company or Operator

Address Monument, New Mexico

Remarks:

Guy Shepard
 Name
Oil & Gas Inspector
 Title

APR 29 1937

1. *Phragmites* spp. (Poaceae) (100%)

the β phase of the polymer. The β phase is the most important phase in the polymer, as it is the phase that is most responsible for the mechanical properties of the polymer. The β phase is the phase that is most responsible for the mechanical properties of the polymer.