NO. OF COPIES REC	EIVED	<u> </u>	
DISTRIBUTIO			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
THAILS? SKYEN	GAS	ļ 	
OPERATOR			
PRORATION OF			
Operator			

February 23, 1972 (Date)

	SANTA FE FILE	ì	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	SAS
	IRANSPORTER GAS  OPERATOR			
1.	PRORATION OFFICE Operator			
	Worldwide Energy	Corporation		
	Address 303 Gulf Buildin	g, Midland, Texas 79701		
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Ga	s 🔲	
	Change in Ownership X	Casinghead Gas Conden		
	If change of ownership give name and address of previous owner		310 Republic Bank Tower	Dallas, Texas, 75201
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	J. L. Isbell	4 Jalmat Yates 7	Rivers Tansill State, Federa	Fee B152436
	Unit Letter B , 66	O Feet From The North Lin	e and 1980 Feet From	The East
	Line of Section 15 Tov	vnship 24S Range	36E , NMPM, L	ea County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which approx	ed cany of this form is to be sent
	   Shell Pipe Line Corpor	ation	Box 2648. Houston, Te	xas
	Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🛅	Address (Give address to which appro-	ved copy of this form is to be sent)
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	El Paso, Texas Is gas actually connected? Who	en .
	give location of tanks.	6 G 15 24S 36E	Yes	
	If this production is commingled wit COMPLETION DATA			Plug Back   Same Resty. Diff, Resty.
	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Flug Buck Sume Ness. Dirt, Ness.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>V</b> .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	resulting Markod (prior) sees proy			
VI.	CERTIFICATE OF COMPLIANO	CE	1	3 1972
	I hereby certify that the rules and a	egulations of the Oil Conservation with and that the information given	I NI KOVED	Signed by
	above is true and complete to the	best of my knowledge and belief.	BYloc	D. Ramey
	^			. I, Supv.
	malit a.	Shay	If this is a request for allow	compliance with RULE 1104.
	(Signal)	nime)	well, this form must be accompa- tests taken on the well in accompa-	nied by a tabulation of the deviation dance with RULE 111.
	Agent		All sections of this form mu	at be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply correlated wells.

NO. OF COLIES HEC	E I V E U	
DISTRIBUTIO		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
FRANSPORTER	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OF		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	, KEQUEST	AND ALLOWABLE	Effective 1-1-65						
ı	u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS						
	LAND OFFICE									
	TRANSPORTER OIL									
-	OPERATOR GAS	1								
	PROPATION OFFICE									
•	Operator									
	Triton Oil & G	as Corp.		- Inc. 2010 - 101-101-101-101-101-101-101-101-10						
	Address 2310 Republic	Bank Tower, Dallas, Texa	s 75201							
}	Reason(s) for filing (Check proper box	•	Other (Please explain)							
	New Well	Change in Transporter of:								
	Recompletion	Oil Dry Go	rs 🔲							
Į	Change in Ownership X	Casinghead Gas Conder	nsate							
	If change of ownership give name and address of previous owner	Argus Production Comp	any, 3313 Republic Bank	Tower, Dallas, Texas 7520						
11.	DESCRIPTION OF WELL AND	LEASE   Well No. Fool Name, Including F	ormation   Kind of Leas	e Lease No.						
	Lerse Name J. L. Isbell	1	Rivers Tansill State, Federa	1 20-00-1						
	Location / B 66	0 North	1980	East						
	Unit Letter;	Feet From TheLin	te andFeet From	The						
ĺ	Line of Section 15 Tox	wnship 24S Range	36E , NMPM,	Lea County						
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	wed conv of this form is to be sent						
ļ	Shell Pipe Line Corp		Box 2648, Houston,							
-	Name of Authorized Transporter of Cas		Address (Give address to which appro	i i						
	El Paso Natural Gas	Company	El Paso, Texas							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. G 15 24S 36E	Is gas actually connected? Wh	en						
1	·	th that from any other lease or pool,	give commingling order number:							
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.						
	Designate Type of Completion		New west workover Deepen	Plug Buck Same Nessv. Dim. Nessv.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Lievations (DF, RRD, RT, GR, etc.)	Nume of Florading 1 Simulation	1.00 022, 042 1.47							
	Perforations Depth Casing Shoe									
1		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
-										
			)							
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-						
7	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	ift, etc.)						
ĺ	Date First New Ci. Hun 10 lanks	Date of Test	Producing Wethod (1 tow) pump, gos	,,,, e.e.,						
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
				Gas-MCF						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GdB - MCF						
,										
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Fied. 1991-Mei 75									
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION						
			and so	4971 19						
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED MAY	, 19						
	Commission have been complied to the above is true and complete to the	be best of my knowledge and belief.	BY Jal	me						
			TITLE SUPERVISOR	E SUPERVISOR DISPRICES						
	$\sim 10^{-1}$	( ) A	This form is to be filed in compliance with RULE 1104.							
	Hamil E.	Love	If this is a request for allo	wable for a newly drilled or deepened						
-	(Sign	ature)	well, this form must be accompanied tests taken on the well in acco	anied by a tabulation of the deviation						
	Chief Engineer		All sections of this form must be filled out completely for allow							
		ile)	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,							
	March 24, 1971	ate) .	well name or number, or transporter, or other such change of condition.							

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MAR 2 197.

NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION	ON		
SANTA FE			
FILE			
U.S.G.S.			•
LAND OFFICE			
IRANSPORTER	OIL	Ī	
TRANSFORTER	GAS		
OPERATOR			
PROPATION OF	I		

I.

II.

III.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			7011	IONIZ	A 1 101	'	· /	//\ I '	OIL AND N		JAJ	
TRANSPORTER	OIL									a)		
OBERATOR	GAS	+										
PROPATION OF	FICE	+										
Operator	.02	<u> </u>	-		<del></del>							
ARGUS	PRODUC	CTION C	DMPAN'	Υ								
Address		h	<b>*</b>		•••	•						· · · · · · · · · · · · · · · · · · ·
	Repub 1		Towe	r, Pa	les	, Texa	s 7520		5.1 (5)			
Reason(s) for filing New We!l	(Check prop	er box)	Change	in Tran	enorter	· of•		1	Other (Please	explain)		
Recompletion	H		Oil	: In Itun		Dry (	Gas [	$\neg \bot$				9
Change in Ownership	p <b>K</b>		_	head Ga	s 🗍	-	lensate	7				
f change of owners and address of prev		ame				First allas,			Bank Ir	Pallas,	Trustee und	er will of
DESCRIPTION O	F WELL	AND LEA		- T			<del></del>			Wind of Lane		
Lease Name J. L. Isbe	.11		Well N	- 1		Including			Tansil	Kind of Leas State, Feder		Lease No.
Location				94	1 man C	1865	/ NI	7613	16/13 [ ]		FEE	B152436
Unit Letter	B ;_	660	_Feet F	from The	e <b>N</b>	orth <sub>L</sub>	ine and _	<u>-</u>	1980	_ Feet From	The <b>East</b>	
Line of Section	15	Townshi	p 2	4 S		Range	36 1	E	, ИМРМ,		Lea	County
DECLONATION O	TO THE ANG	BOBTEB	OE O	IT ANIT	NAT	TIDAL C	245					
DESIGNATION O Name of Authorized	Transporter	of Oil		Conden		ORAL C		ess (G	ive address t	o which appro	ved copy of this form	is to be sent)
Shell Pipe L		_	en				Be	ex 2	648 Hous	ton. Tex	as	
Name of Authorized El Paso Natu	Transporter	of Casingh	ead Gas		or Dry (	Gas 🗶	Addre	ess (G		o which appro	ved copy of this form	is to be sent)
If well produces oil		Uni		Sec.	Twp.	Rge.	Is ga		ally connecte		en	
give location of tank			<b>;</b>	15	245	36	E		Yes			
f this production i	s comming!	ed with th	at from	any oth	er lea	se or poo	l, give c	ommi	ngling order	number:		
COMPLETION D	ATA			Oil We	11	Gas Well	New	Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res
Designate Typ	pe of Com	pletion -	(X)	1	1	- /		=	1			1
Date Spudded	1	Dat	te Compl	. Ready	to Prod	d.	Total	Dept	h		P.B.T.D.	
Elevations ( $DF$ , $RK$ )	$B, RT, \overline{GR},$	etc.) Na	me of Pro	oducing	Format	ion	Top	011/G	as Pay		Tubing Depth	
Perforations								<del></del>			Depth Casing Sho	e
r drictations												
				TUBII	NG, C	ASING, A	ND CEM	ENT	ING RECOR	D		
HOLE	SIZE		CASI	NG & T					DEPTH SE		SACKS	CEMENT
											+	
										······································	+	
TEST DATA AN	D REQUE	ST FOR	ALLOW	VABLE							and must be equal to	o or exceed top allo
OIL WELL					abi	le for this			full 24 hours Method (Flow		ift. etc.)	
Date First New Oil	Hun To Tan	ks Da	te of Ter	a r			Prod	actud	Method L tom	, pansp, gas t	-,-,	
Length of Test		Tu	bing Pre	ssure			Casi	ng Pre	essure		Choke Size	
- ! i												
Actual Prod. During	Test	011	-Bbls.				Wate	-Bbl	s.		Gas-MCF	
											1	
GAS WELL												
Actual Prod. Test-	MCF/D	Le	ngth of T	rest			Bbls	. Cond	iensate/MMCI	•	Gravity of Conder	isate
. *		1										
Testing Method (pit	ot, back pr.	) Tul	bing Pre	ваше ( 8	hut-i	n)	Casi	ng Pre	essure (Shut	-in)	Choke Size	
!							<del> </del>	-				
CERTIFICATE (	OF COMP	LIANCE							QHL C		aTION COMMIS ○ 19 <b>68</b>	SION
			1 - 4 •		<b>.</b> :		AP	PRO	VED			, 19
I hereby certify the Commission have	at the rule been come	s and regui	ations and the	or the ( at the i	informs	nservatio ition give	** []			RIGINAL	& THURS SE	ा शास्त्र

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature

**President** 

(Title)

January 19, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

ENGINEER DIAGR

SIGNED BY: ERK

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

The state of the s

In the constant parameter with the constant  $\overline{A}$  , which is a first  $\overline{A}$  , where  $\overline{A}$  is the constant  $\overline{A}$  . The constant  $\overline{A}$ 

College College College (No. 2005)

. T

Rom Tigation of Ma e : cT , e. . . 

i di seria. La companya di seria 