

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)3*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032451-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Magnolia (Mobil)-Myers

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 22, T-24-S,
R-36-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

J. R. CONE

3. ADDRESS OF OPERATOR

Box 871, Lubbock, Texas 79408

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980 feet FSL & 660feet FEL, Unit E, Section 22,
T-24-S, R-36-E, NMPM, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3340 GR; 3348 DF (datum)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Basic well data: TD 3414'; PBTD 3212'. 8-5/8" csg cem. @ 304' w/ 150 sx - circ; 5-1/2" csg cem. @ 3400' w/ 596 sx 1:1 Pozmix + 2% gel (equivalent to 720 sx). 5-1/2" csg perf'd 6 SPF: 3254-66'; 3278-3308'; 3313-19'; and 3338-44'. Initial completion April 18, 1956. Well dead since January 1974. Last production 53 MCF gas during January 1974. Subsequent repeated efforts failed to re-establish flow by pulling and swabbing well.

It is proposed to plug and abandon the well as follows:

1. Place cement plugs as follows: 25 sx at 3100'; 35 sx across top of 5-1/2" csg. stub; 35 sx near 1400'; 35 sx @ 350'; 10 sx at surface with regulation marker.
2. 5-1/2" casing to be shot off at free point and salvaged above same.
3. Hole will be filled with mud laden fluid between all cement plugs.
4. Clean location.

NOTIFY USGS IN TIME TO
WITNESS PLUGGING OPERATIONSCONTACT THIS OFFICE REGARDING ABOVE
BEFORE MAKING FINAL CLEANUP.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. O. Storm

TITLE

Engineer

DATE Oct. 15, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
OCT 15 1974
ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side