

03-13480

STATE OF PENNSYLVANIA

LOG OF OIL OR GAS WELL

SS 11100
MOM 1-1-1, 1-1-1

LOCATE WELL CORRECTLY

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1708 Great Plains Life Building

Address Lubbock, Texas

Company J. B. Cane

Rich. J. Cane

State New Mexico

7-23-34 Open hole 3400-3414 with 2000 gallons oil plus 1 pound sand/gallon. Tested
Set back shut from retainer at 3368 casing record.
Tested casing to 1350 psi. Held OK. Pumped 1 sack cement on top of retainer. PBD
3365; fractured section casing with 6 bullets/foot; 3254-3266; 3278-3308; 3313-
3319; 3324-3334. Fractured sections 3254-3264 with 10,000 gallons
oil plus 1 pound sand/gallon. Tested 326 psi. Shut day plus 53 barrels fluid out
90% salt water in 6 hours through perforations. Flowing casing pressure 720.
Flowing bottom hole pressure 1031 psi at 3254 feet.
Top of fluid column 3250; top of water 2500 feet from surface. Cemented perforations
3254-3255 with 200 sacks common cement in 11 barrels No. 1 diesel oil. WOC 23 hours.
Shut well in 18 hours. Tiding pressure 800 psi. Shipped well dry. Re-fractured
perforations 3254-3244 with 2000 gallons oil (shipped) plus 1 pound sand/gallon.
Shipped well dry; slight show gas. Shut well in 14 hours. Tiding pressure 600 psi.
3294. Pumped casing filled up to 3300 feet. Re-fractured perforations
3254-3300 feet with 8000 gallons oil plus 1 pound sand/gallon (shipped down casing).
Tested 253 psi casing day. Cleaned out to 3312 - hit cement plug 3312 feet.
Perforated with 4 bullets/foot; 3154-3166 and 3202-3224 feet. Set back test sections
Kofu. Fractured sections 3154-3228 with 10,000 gallons oil
plus 1 pound sand/gallon. Tiding pressure 3301-3302 psi during flow interval at
Plowed well off of oil. Then on April 18, 1956 well started again flowing normal at
630,000 gpd. Shut of oil and casing pressure dropped. After 6 days casing pressure

Well No. 1
casing pressure 754 psi. Tiding pressure 728 psi. Well completed.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "backpacked" or grouted in the well, give the size and composition. If pumps or bridges were put in to test for water, state full of material used, position, and results of pumping or testing of shots.

HISTORY OF OIL OR GAS WELL

MILDOING AND CEMENTING RECORD

Where set	Number copies in possession	How obtained	Kind of copy	Amount of funds raised
400	Setalworld - 001	1949 2 copy	S.S.	Setalworld - 001
1000	1949 2 copy	1949 2 copy	10.0	1949 2 copy

STUDIES AND ADAPTATIONS

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SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399</
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EMPLOYEES

Driller		Driller
Driller		Driller

FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
Kelly grading to ground	10	10	0
Caliche	82	92	10
Red beds	1231	1323	92
Anhydrite	144	1468	1323
Silt with streaks anhydrite	1488	1603	1468
Anhydrite and dolomite	819	2422	1603
Dolomite and sand	260	2682	2422
		2414	Total Depth
<u>Formation Logs</u>			
1308	Fracture		
1400	Top Silt		
2003	Base Silt		
2184	Base		

Continued