

(Nov. 1936)

Indian Agency.....

(SUBMIT IN TRIPLICATE)

U. S. Land Office **Las Cruces**
Lease or permit No. **038451(a)**

Allottee.....

Lease No.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 14, 1939

19

Well No. **2** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **22**
SE 1/4 Sec. 22 **243** **343** **N.M.P.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cooper **Lee, County** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5365** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice of Intention were to Plug back and perforate 7" Casing.-12/22/38
 1/6/39 Run Baker Cement Retainer, Cemented 7" Casing w/50 sacks from 3457' back to 3246'.
 1/9/39 Tested well and pumped off, 2 1/2" tubing.
 1/11/39 Perforated 7" Casing w/Lane Wells Gun Perforator w/Sholes F/3242' to 3244' 5".
 1/12/39 Tested well and pumped off, 2 1/2" tubing.
 1/4 to 2/4/39 Rigged up cable tools, drilled out cement to 3299'.
 2/9/39 - Tested well and pumped off, light showing of gas and oil.
 2/11/39 - Treated with 1000 gallons acid.
 2/13/39 - Tested for 24 hours, Flowed 8 bbls. pipe line oil per hour. Casing pressure 500#, tubing pressure 40#.
 Completed -2/13/39 --Total Depth 3299'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **General Crude Oil Company,**Address **Box, 685,****Wink, Texas.**By **James H. Heth**
Title **Dist. Supt.**

Form 9-831a
(Nov. 1936)
Indian Agency.....
Allottee.....
Lease No.....

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. Land Office **Las Cruces**
Lease or permit No. **052451 (a)**

DUPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

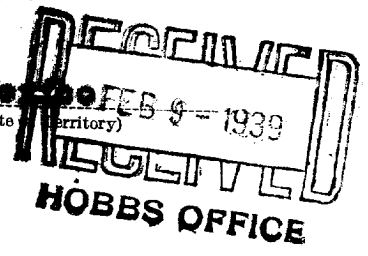
NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... X
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 8, 1939, 19__

Well No. **1** is located **2310** ft. from **NE** line and **230** ft. from **W** line of sec. **22**

SE 1/4 Sec. 22 (1/4 Sec. and Sec. No.) **24-S** (Twp.) **24-E** (Range) **NMP** (Meridian)
Cooper (Field) **Lee** (County or Subdivision) **New Mexico** (State or Territory)



The elevation of the derrick floor above sea level is **3557** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intention were to perforate 7" Casing from 3400' back to 3254' if necessary to increase gas and oil.

1/11/39- Perforated 6-5/8" Casing with 8 holes with Lane-Wells Gun Perforator:
 Zones 4 holes from 3368 to 3360'
 4 holes from 3315' to 3206'

1/12/39- Run casing pump to test after perforation casing, well pumped off, lowered casing pump several times untill reached 3250'.

1/25/39- Completed: Results, Light increase in gas, 800 barrels water with 85 barrels oil.

(Total Depth 3413')

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **General Crude Oil Company**

Address **Box 685, Wink, Texas.**

By *James H. H. Smith*
Title **Dist. Supt.** **(L)**