

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

(11-51)

Lea

X-1316

* See Note on Bottom of Page

Total Depth Drilled 3515

Permit No.

Lease Name Myers Permit

Oil String Set

Serial No.

Well No. 3

Plug Back Depth

Pumping oil well

Field Cooper-Jal

Vertical or Directional Hole

District Lea

Parish County Lea

State New Mexico

State Reg. District 1

Block Section 22

Lot Township 24-S

Unit Range 36-E

Distance From Nearest Town

Location of Well:

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	Unknown	Operating rights assigned to J. R. Cone by agreement dated 9-22-55 to a depth of 4000'	
Commenced Erecting Derrick	Unknown		
Completed Erecting Derrick	"		
Commenced Rigging Up	"		
Initial Rigging Up Completed	"		
Commenced Drilling (Spud Date)	"		
Completed Drilling (Total Depth)	"		
Moved In Cable Tools	"		
Oil String Casing Set	"		
Plug Back (Final)	"		
Perforations (Final)	"		
Completed Subsurface Installations (Final)	"		
Completed Well Head Installations (Final)	"		
Commenced Bringing in (Final)	11-22-34		
Well Cleaned (Final)			
Commenced Abandonment	Unknown		
Completed Abandonment	12-19-52		

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED : SOURCE

NO. DAYS FUEL USED : KIND : SOURCE

Measuring Point Will Be Ground Kelly Bushing Kelly Bushing to Surface Csg.

Kelly Drive Bushing. Elevation To Gr. Elev. Surface Csg. Flg. Flange Elev.

Transfer No. In:

CASING, TUBING, & * CEMENTING RECORD

Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
7"	24#					3473				
7" @ 3473' with 350 sks.										
Unknown										

*THIS WELL WAS BOUGHT FROM GENERAL CRUDE OIL COMPANY ON February 1, 1950.
AFTER THE WELL WAS DRILLED.
DID NOT RECEIVE A WELL RECORD: Info on dept of Interior farms in Commission files

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

Section 1- Production Tests and Potential Test Data
Section 2- Formation Summary
Section 3- Depth Measurements
Section 4- Drill Stem Tests

Section 7- Core Record
Section 8- Bit Record
Section 9- Acidizing or Other Completion Operation
Section 10- Summary of Operations
Section 11- Formation Record

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

Well pumping with casing pump from 3240'.
Initial Prod. 89 BOPH with 3,214,380 CF.
In the Lime formation.
Producing from Open Hole.
Prod. Horizon Yates - Seven Rivers.

SECTION NO. 2 - FORMATION SUMMARY

Unknown

SECTION NO. 3 - DEPTH MEASUREMENTS:

DRILLERS DEPTH

7" Surface String Seat	3473.
Total Depth	3515

SECTION NO. 4 - DRILL STEM TESTS:

Unknown

SECTION NO. 5 - PERFORATING AND SQUELZE RECORD:

Unknown

SECTION NO. 6. - SURVEYS PERFORMED:

Unknown.

SECTION NO. 7 - CORE RECORD:

Unknown.

SECTION NO. 8 - BIT RECORD:

Unknown.

SECTION NO. 9 - ACIDIZING OR OTHER COMPLETION OPERATIONS:

Unknown.

SECTION NO. 10 - SUMMARY OF OPERATIONS:

Unknown.

PLUGGING AND ABANDONING

Plugging Commenced: Unknown
Plugging Completed: Dec. 19, 1952.
Amount of Casing Pulled: 1324' of 7" casing.
Amount of casing Left in Hole: 2149' of 7" casing. Transfer No. 3011.
Remarks: Spotted cement plug from 3500 - 3300 w/75 sks, Plug @ 1324 w/25 sks. 40 sks @ surface. Installed 4" X 4' monument.
Work Performed By: Unknown.