

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1980' FNL & 1980' FWL  
Sec. 22, T24S, R36E

5. Lease Designation and Serial No.  
LC 054665C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers"C" #1

9. API Well No.

30-025-09596

10. Field and Pool, or Exploratory Area

Jalmat ~~Field~~ T-y-SR

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-4-93 POH w/ tbg. ND tbg.hd. NU BOP. POOH w/tbg. & tally. RIH w/ CICIP set @3350'. Circ. 40 sxs cmt below CICIP. Circ. w/50 sxs cmt. POH.

1-5-93 Welded on 7" lift up sub. hd. came lose w/7" work stretch. Showed free @735'. Cont. OCD - okay to cut 7" @735'. RIH w/tbg. to 1640'. Spot 25 sxs. POOH to 785'. Spot 50 sxs.

1-6-93 RIH to tag stubb plug @635'. POOH to 360'. Spot 65 sx cmt. POOH. Waited from 9am to 1pm. RIH to tag plug - No tag. Respot 65 sx @360'.

1-7-93 RIH tagged plug @35'. Pmped 20 sx cmt to surf. Capped well. Installed dry hole marker.

Approved as to plugging of the well bore,  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Production Assistant

Date

1-13-93

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

Date

1-21-93

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
DEC 08 1992

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P.O. Box 51810, Midland, TX 79710 (915-688-6800)

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Jalmat Field T-Y-SK

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1. Notify BLM prior to starting work. MIRU PU. Pull pump and rods, laying down. ND wellhead, NU BOP. POOH with tubing. Run casing scraper to + 3360'. POOH. Set cement retainer on tubing at + 3350. Squeeze under retainer with 40 sxs (50% excess) of cement. Sting out of retainer and spot cement plug at 3080' to 3350' using 50 sxs of cement. Pull up above plug and spot 9 ppg gelled brine from 3080' to 1700'. POOH
2. Cut off 7" casing at + 1700' and pull casing. RIH with tubing and set a cement plug across the casing stub at 1580' to 1760' using 70 sxs of cement (25% excess). Pull up above plug and circulate 9 ppg gelled brine to surface. Pull up to 360' and set plug across casing shoe at 240' to 360' using 65 sxs of cement. Pull up to 50' and set surface plug using 35 sxs of cement. Lay down tubing. RDMO PU.
3. Cut off casing 3' below ground level and install P & A monument. Clear, rip, and reseed location

NOTE: All cement will be Class C with 2% CaCl2 added.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Assistant

Date

12-7-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: