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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Olsen Oil, Inc.

Box 691, Jal, N.M. MEXICO

Company _____ Address Jalisco New Mexico
Lessor or Tract _____ Field _____ State _____
Well No. 2 Sec. 22 T. 24S R. 36E Meridian N County 2250.7
Location _____ ft. 860 N. S. } of _____ Line and _____ ft. NE W. } of _____ Line of _____ Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9-30-60 Signed W. J. [Signature] Engineer
Title _____

The summary on this page is for the condition of the well at above date. 9-14 60

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3476 to 3510-011 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	305	250	Howco		
7"	3478	550 sacks	Howco		Top cement 1370'

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3510 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 247-00, 1900

The production for the first 24 hours was 292 barrels of fluid of which 24.7 % was oil; 29 % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

	_____	_____, Driller		_____	_____, Driller
		_____, Driller			_____, Driller

FORMATION RECORD

FROM-	Midwell TO-	TOTAL FEET	FORMATION
0	1400	1400'	Red beds, caliche
1400	1640	200'	Anhy - redbeds
1640	3140	1500'	Salt, potash, anhy, redbeds
3140	3200	120	Dolo and anhy
3200	3400	100	Sand and dolo
3400	3510 TD	50'	Dolo with sand
Geological tops	Gamma Ray		
Top anhy.	1400		
Top salt	1640		
Base salt	3140		
Top Yates	3200		
Top 7 Rivers	3400		

